



CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)

CIN U40108CT2003SGC015822

OFFICE OF EXECUTIVE DIRECTOR (RA&PM), CSPDCL, Raipur

Email ID: cecomcseb@rediffmail.com, website: www.cspdcl.co.in

Phone (0771) 2574441, Fax (0771) 2574442

No. 02-02/RAC-1/EE/1/ 2519

Raipur, Date: 23/01/2023

To,

✓ The Secretary,
Chhattisgarh State Electricity Regulatory Commission,
Irrigation Colony, Shanti Nagar,
Raipur, Chhattisgarh - 492 001

Sub: Submission of information required for Truing up for FY 2021-22, approval of revised ARR for FY 2023-24 and Determination of Retail Tariff for FY 2023-24

Ref: Your Letter No. P.No.95 of 2022/47, Raipur Dated 10.01.2023.

Please find enclosed the point wise information required against the aforesaid letters issued by the Hon'ble Commission for Truing up for FY 2021-22, approval of revised ARR for FY 2023-24 and Determination of Retail Tariff for FY 2023-24.

Thanking You,

Encl.: As above

Yours Faithfully,


Executive Director (RA&PM)
CSERC : Raipur

Information required from CSPDCL for Truing up for FY 2021-22, approval of revised ARR for FY 2023-24 and Determination of Retail Tariff for FY 2023-24

Part A- General

Query No.1: Estimated date for submission of Report of Comptroller and Auditor General of India (C&AG) on the Accounts of FY 2021-22 and replies of Management on the same.

CSPDCL Reply:

CSPDCL humbly submits that the soft copy of audited accounts for FY 2021-22 is annexed to this reply as **Annexure P.1**. The C&AG auditors have completed their audit, however the final comment is awaited and the same may take a month or two.

Query No.2: CSPDCL has submitted revised ARR for FY 2023-24 by revising all components of the ARR, though the CERC MYT Regulations, 2021 provide for revision of ARR only on account of revision in sales projections and power purchase expenses. CSPDCL to justify the same given the CSERC approach in earlier years when the provisions were the same in earlier Regulations also.

CSPDCL Reply:

CSPDCL humbly submits that it is the settled practice to submit the revised ARR based on the revised projections for the ensuing years and therefore CSPDCL has submitted the revised ARR.

Part B- Review Application arising out of MYT Order dated 13.04.2022

Query No.3: In the Tariff Order dated 13th April 2022, the Commission had directed CSPDCL to submit details and reconciliation of year-wise amount provisioned against Banked Power till date, and actual amount spent/utilised against this provisioning till date. CSPDCL to submit this data.

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CSPDCL Reply:

CSPDCL humbly submits that the provision for Power Banking is made in the books of accounts on the basis of unit of power pending to be returned at the end of the year, however at the beginning for the next Financial Year the entry is reversed, thus the amount debited on 31st of March of any financial year on account of pending power to be returned is credited in the next financial year. Therefore, as such there is no amount outstanding against the provision made as such. Details of Provision made each year against power banking is enclosed as **Annexure P.2.**

Query No.4: CSPDCL to submit details of 'Other Charges' of Rs. 384.55 Crore claimed in the true-up for FY 2019-20.

CSPDCL Reply:

CSPDCL humbly submits that actual Party wise details of the provision made, and the reversals made during 2019-20 as shown under:

(Amount in Rs. Crore)			
Particulars	Credit	Debit	Net Balance
Being Provision for Power Purchase made		0.05	0.05
Being provision for Power Purchase made		395.89	395.89
Being reversal of opening provision for Power Purchase made	11.58		11.58
Total	11.58	395.94	384.35

Further the Party wise details of the provisions made during FY 2019-20 is shown as under:

(Amount in Rs. Crore)		
Power Purchase Party wise details	Closing Provision made In FY 2019-20 31.3.2020	Opening Provision Reversal in FY 2019-20 31.3.2020
NPC	58.28	1.51
Orrisa Hydro	0.32	0.00
NTPC SAIL	7.44	0.00
NTPC	327.00	0.00
NHPC	2.84	10.08
Total	395.89	11.58

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Query No.5: CSPDCL should clarify regarding the amount of Rs. 100.16 Crore adjusted against provisioning in the books of CSPDCL, but yet to be adjusted in the regulatory accounts.

CSPDCL Reply:

CSPDCL humbly submits that the amount of Rs. 100.14 Crore as per audited accounts is the reversal entry against the provision made for power banking during 2020-21. Merely disallowing Rs. 488.69 Crore and the reversal provision of Rs. 100.16 Crore (as per provisional accounts) is causing a negative impact on the power purchase expenses from the Central Generating station amounting to Rs. 388.54 Crore and the same has not been account for in the Regulatory Accounts.

Part C- Truing-Up for FY 2021-22

Energy Sales, Energy Balance and Revenue

Query No.6: CSPDCL should submit the month-wise and summary R-15 for LV and HV categories for the period from April 2021 to March 2022, with all details of category-wise sales and revenue.

CSPDCL Reply:

CSPDCL humbly submits that the Month wise and summary R-15 for LV and HV categories for the period from April 2021 to March 2022 with all necessary details is attached as Annexure P.3.

Query No.7: CSPDCL should submit the category-wise break-up of number of consumers, sales, and connected load under the 'LV Temporary' category for FY 2021-22.

CSPDCL Reply:

The details of category wise break up of number of consumers, sales and connected loan under LV Temporary Category is shown as under:

LV-8 TEMPORARY CONNECTION	No. of Consumers	Connected Load (in MW)	Sold Unit (MU)
Temp. Domestic General Purpose	35000	48.52	45.17

LV-8 TEMPORARY CONNECTION	No. of Consumers	Connected Load (In MW)	Sold Unit (MU)
Temp. Non-Domestic other connection	14438	45.00	58.05
Temp. Agriculture Metered	66925	166.14	467.28
Temp. Agriculture Flat upto 5 HP	57403	119.54	545.96
Temp. Agri Flat above 5HP II Pump	115	0.27	0.77
Temp. Agri Flat above 5HP III Pump	24	0.06	0.28
Temp. Agriculture Allied Service	691	2.49	2.34
Temp. Ind. (5.1) up to 25HP	68	0.48	0.26
Temp. Ind. (5.2.1) up to 25 HP	144	1.10	0.60
Temp. Ind (5.2.2) above 25-150 HP	8	0.34	0.11
Temp. Public Utilities	836	2.25	6.48
Temp. Info. Tech. Industry	0	0.00	0.00
Group Total LV-8	175652	386.19	1127.31

Query No.8: CSPDCL should submit the justification for actual metered agricultural category consumption being around 9% (~412 MU) higher than approved sales.

CSPDCL Reply:

CSPDCL humbly submits that the Hon'ble Commission while approving the sales for FY 2021-22 has considered the actual sales from April 2020 to November 2020 and further this category of consumers does not get significantly impacted by the lockdown on account of Covid-19. Further it is pertinent to mention here that the actual number of metered consumers were increased during FY 2021-22 from the estimated number of consumers during FY 2019-20. The relevant details of number of consumers along with the consumption is shown as under:

S. No.	Month	FY 2021-22 (Actuals)	
		No. of Consumer	Unit Sold
1	April 2021	461572	482.61
2	May 2021	462703	307.70
3	June 2021	465116	303.59
4	July 2021	468569	434.85
5	August 2021	471891	517.91
6	September 2021	475669	377.73
7	October 2021	477284	399.74
8	November 2021	479569	272.59

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S. No.	Month	FY 2021-22 (Actuals)	
		No. of Consumer	Unit Sold
9	December 2021	481771	336.79
10	January 2022	484460	374.48
11	February 2022	486116	456.26
12	March 2022	489664	556.02
YEAR 2021 - 22		489664	4820.29
Actual 2020-21		459686	4938.63

As such looking at the past performance of CSPDCL during FY 2020-21, it has incurred 4938.63 MUs of sales to LV 3 category of consumer which signifies that the estimation for sales to LV 3 category is on lower side as compared to its performance during FY 2020-21.

Query No.9: CSPDCL should submit the actual average hours of supply to LT Agriculture category in each month of FY 2021-22.

CSPDCL Reply:

CSPDCL submits that the information is awaited from the field offices and the same may be furnished at the later stages of the proceedings.

Query No.10: CSPDCL should submit the category-wise and consumption slab-wise actual revenue from fixed/demand charges and energy charges for all LT consumers and HT consumers for FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits that the category-wise and consumption slab-wise actual revenue from fixed/demand charges and energy charges for all LT consumers and HT consumers for FY 2021-22 based on R-15 is attached as **Annexure P.3**.

Query No.11 CSPDCL should submit the actual energy sales to Open Access consumers during FY 2021-22, if any.

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CSPDCL Reply:

CSPDCL would like to submit that actual sales to Open access consumers during FY 2020-21 is Nil.

Query No.12: CSPDCL should submit the Load Factor of consumption by LT Agricultural category in each month of FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits that statement showing month wise Load Factor of consumption of LT Agricultural category for FY 2021-22 is attached as **Annexure-P.4**.

Query No.13: CSPDCL should submit the slab-wise details of agriculture consumers for FY 2021-22 in the following format:

Consumer Category	Number of consumers	Units Sold (MU)	Energy Charge Billed (Rs. Crore)	Average Actual Energy Charge (Rs/kWh)	Approved Energy Charge (Rs/kWh)	Difference between Approved & Actual Energy Charge (Rs/kWh)	Justification for difference in Energy Charge
A-Metered K/J/Y							
B-Flat rate K/J/Y							
General/Other Pump Consumer							
Temporary Category							
Total							

CSPDCL Reply:

CSPDCL submits that the information is awaited from the field offices and the same may be furnished at the later stages of the proceedings.

Query No.14: CSPDCL should submit the actual category-wise Average Billing Rate (ABR) during FY 2021-22 and comparison with the approved category-wise ABR for FY 2021-22, with explanation for the difference in category-wise ABR.

CSPDCL Reply:

The comparison of actual category-wise average Billing Rate (ABR) vis a vis approved category wise ABR for FY 2021-22 along with difference is shown in the Table below:

S. No.	Category	Approved Category wise Average Billing Rate (Rs. /kWh) for FY 2021-22 (Page 327)	Actual category-wise average Billing Rate (ABR) (Rs. /kWh)
1	Domestic	5.00	4.51
2	Non-Domestic	8.47	8.58
3	Agriculture	5.35	4.83
4	Industry	7.46	7.22
5	Public Utilities	6.77	7.42
6	IT Industry		6.51
7	HV1: Railway Traction	6.05	6.31
8	HV 2: Mines	8.64	8.87
9	HV 3: Other Industrial & General Purpose Non-Industrial	8.77	8.63
10	HV 4: Steel Industries	6.51	6.82
11	HV5: Agri		8.29
12	HV6: Residential		7.40
13	HV7: Start Power		17.42
14	HV8: Industries Related to Manufacturing		4.91
15	HV9: IT Industries		4.96

Query No.15: As regards the GoCG subsidy, CSPDCL should submit the following data and documentary evidence for FY 2021-22:

- Copies of all Subsidy commitments of GoCG (under all heads – revenue subsidy, power purchase subsidy, category-wise subsidy including subsidy for HV-4 Steel category, COVID-related support, etc.) along with the copy of the relevant Government Order/Resolution (GO/GR)
- Amount of subsidy sought by CSPDCL against each of the above separate Subsidy commitments of GoCG, with copies of such claims.
- Amount of subsidy received by CSPDCL against each of the above separate Subsidy commitments of GoCG, with proof of disbursement.

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CSPDCL Reply:

CSPDCL would like to submit that the relevant documents to justify the claim of subsidy are annexed to this reply as **Annexure P.5**.

- a. CSPDCL humbly submits the copy of subsidy received from GoCG attached as **Annexure P5**.
- b. CSPDCL humbly submits that the copy of the subsidy claims made to GoCG is attached as **Annexure P5**.
- c. Copy of proof of disbursement of subsidy received from GoCG is enclosed as **Annexure P5**.

Query No.16: CSPDCL should submit the details of monthly Load Factor rebate given to HV-4 Steel category, with sales at different Load Factor rebate levels and the rebate provided.

CSPDCL Reply:

CSPDCL humbly submits that statement showing monthly Load Factor rebate given to HV-4 Steel category, with sales at different Load Factor rebate levels and the rebate provided of FY 2021-22 is attached as **Annexure-P.6**.

Query No.17: CSPDCL should submit the category-wise and consumption slab-wise actual energy consumption and revenue billed as per Time-of-Day Tariff time slots during FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits that the details are attached as **Annexure-P.3**. Please refer column WM, WN and WO.

Query No.18: In Table 6, CSPDCL has deducted the power purchase from Marwah for computing the average rate of power purchase. However, in the Tariff Order dated 13th April 2022, the Commission has clearly ruled that the Marwah power purchase cannot be reduced for this purpose. CSPDCL should submit the revised computations of Table 6, without deducting cost of power purchase from Marwah.

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CSPDCL Reply:

CSPDCL humbly submits the revised computation of Table 6 without deducting the cost of power purchase from Marwah.

Particular	Legend	Figure
Energy Input Considered for Distribution Business (MU)	A	29,698.34
Total Sales (MU)	B	25,161.29
Power Purchase Cost (Rs. Crore)	C	16,112.50
Gross Power Purchase Quantum (MU)	D	37,692.29
PPC Excluding Transmission Charges (Rs. Crore)	E	14,180.59
Net PPC for Loss Sharing (Rs. Crore)	H	14,180.59
Per Unit Power Purchase Cost (Rs./kWh)	$I=H/D*10$	3.76
Target Loss (%)	J	16.00%
Actual Distribution Loss (%)	K	18.48%
Under Achievement	$L=K-J$	2.48%
MU Shortfall	$M=L*A$	735.31
Loss Due to Under achievement (Rs. Crore)	$N=M*I*1000/100$	276.64
CSPDCL Share (Rs. Crore)	$O=N/2$	138.32

Power Purchase Cost

Query No.19: CSPDCL should submit the details of Source-wise Fixed charges and Variable charges in power purchase expenses for FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits the statement showing details about fixed and variable charges in power purchase expenses for FY 2021-22 attached as **Annexure-P.7**.

Query No.20: CSPDCL should submit the details of Delayed/Late Payment Surcharge included in power purchase expenses payable/paid to CSPGCL, CGS and other generators, and whether the same have been considered in the power purchase expenses claimed in the Truing up for FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits the detail breakup of Late Payment surcharge of Rs. 277.51 Crore (as per audited accounts) as attached as **Annexure-P.8**. CSPDCL would like to

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clarify that the expenses claimed under Table 10 of tariff petition did not include delayed payment charges as expenses. For this purpose, relevant submission in Petition at Para 6.16 is reproduced below for taking reference:

"6.16 CSPDCL submits that the net power purchase cost as per final accounts is Rs.14,258.36 Cr. after removing the delayed payment surcharge."

Query No.21: CSPDCL should submit the details of Delayed/Late Payment Surcharge included in Transmission Charges payable/paid to PGCIL, CSPTCL, CSLDC and other Parties, and whether the same have been considered in the power purchase expenses claimed in the Truing up for FY 2021-22.

CSPDCL Reply:

CSPDCL would like to submit that no expenditure towards delayed/ late payment surcharges is included in power purchase expenses claimed in FY 2021-22.

Query No.22: CSPDCL should submit the details of inter-State and intra-State injection and drawal and DSM against purchase from CSPGCL for FY 2021-22, in the same format as submitted for FY 2018-19 and FY 2019-20 in the Review Application (Page 23 & 24 of Petition) filed along with the MYT Petition for FY 2022-23.

CSPDCL Reply:

CSPDCL would like to submit that the statement showing details of inter-state and intra-state injection and drawl and DSM against purchase is submitted as **Annexure P.9**.

Query No.23: CSPDCL should submit the Break-up of Transmission Charges (vendor-wise) for FY 2021-22, in the same Format as submitted for FY 2018-19 and FY 2019-20 in Tables I and II of Chapter 5 – Review Application filed along with the Petition for FY 2022-23.

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CSPDCL Reply:

CSPDCL humbly submits the detail vendor wise breakup for FY 2021-22 as shown in the Table below:

SNo.	Name of the Party	Amount In Crore
1.	Central Transmission Utility	979.61
2.	Chhattisgarh State Power Transmission	962.50
3.	Madhya Bharat Power Transmission	(28.55)
4.	Orissa Power Transmission	0.46
5.	Power Grid Corporation of India Limited	2.72
6.	Western Region Load Despatch Centre	3.29
7.	CSLDC Charges	11.87
	Total	1931.91
	COVID-19 Rebate	0.00
	Transmission Charges Excluding DPS (₹ Cr.)	1931.91

Query No.24: CSPDCL should submit the Break-up of Power Purchase expenses for FY 2021-22, in the same Format as submitted for FY 2019-20 in Table III of Chapter 5 - Review Application filed along with the Petition for FY 2022-23, with additional information of source-wise quantum and rate.

CSPDCL Reply:

CSPDCL would like to submit that breakup of Power purchase expenses for FY 2021-22 is given below in same format as submitted for FY 2019-20 in Table III of Chapter 5 Review application. As desired source wise quantum and rate are also indicated in the table additionally. The details are shown as under:

S No.	Source (2020-21)	As per Revised Audited Accounts		
		Quantum (MU)	Cost (Rs. Cr)	(Rs. /kWh) (F)
1	CGS	15,429.44	6,029.59	3.91
a	NTPC sub-total	14,124.92	5,504.40	3.90
b	NTPC-SAIL (NSPCL)	272.28	127.67	4.69
c	NPCIL	347.09	118.68	3.42
d	Others	685.15	278.84	4.07
e	Less: Rebate on account of COVID 19			
f	Other Charges		0.00	
2	State Generating Stations	16,416.06	5,892.84	3.59
i	CSPGCL-Thermal	16,384.26	5,881.42	3.59
ii	CSPGCL-Renewables	31.81	11.42	3.59
3	Short Term Purchase	260.968	192.7146	7.38

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S No.	Source (2020-21)	As per Revised Audited Accounts		
		Quantum (MU)	Cost (Rs. Cr)	(Rs. /kWh) (F)
4	Concessional Power - Through CSPTrdCL	2,185.62	492.83	2.25
5	Others - Renewables	2,340.46	1,329.12	5.68
i	Biomass	951.38	622.36	6.54
li	Solar	934.21	414.63	4.44
lii	Hydel/Other RE	454.87	292.14	6.42
lv	Solar and Non-Solar RECs			
v	Other Charges- RE			
vi	SECI			
6	Unscheduled Power	337.78	55.82	1.65
7	Transmission Charges		1931.91	
i	Interstate Transmission Charges		957.53	
ii	Intrastate Transmission Charges		962.50	
iii	CSLDC Charges		11.87	
vi	Less: Rebate in AFC on account of COVID 19			
9	UI Purchase	411.73	198.10	4.81
10	Border Village	1.56	1.46	9.34
10	Banking Purchase	308.67		
11	Reactive Charges		7.15	
12	RRAS Settlement		(19.03)	
13	Gross Power Purchase Cost	37,692.29	16,112.50	4.27
14	Less: Adjustments	5,962.27	1,854.14	3.11
i	Sale to Telangana	1,631.25	699.36	4.29
ii	Sale of Surplus Power	3,214.89	1,126.57	3.50
iii	UI Sales	397.45	28.22	0.71
15	Banking Sale	718.68	-	
16	Net Power Purchase Cost	31,730.02	14,258.36	4.49

Query No.25: In the Tariff Order dated 13th April 2022, the Commission had directed CSPDCL to ensure that all expenses towards return of banked power be fulfilled by utilising the funds provisioned against Banked Power or any such similar name/purpose till date, and ensure that such expenses are not claimed separately, till such time as the entire provisioning is exhausted. CSPDCL to confirm that:

- No expense against banked power has been claimed in the true-up for FY 2021-22.
- Balance provisioning of expenses against banked power.

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- c. Only actual expenses incurred for the banking return, once the amount of provisioning made till date is exhausted, has been claimed, in case the same has been claimed.
- d. submit a complete passbook of forward banking and return banking showing all transactions in energy terms till date, including the amount of expense provisioning done, expense provisioning set off till date, and balance provisioning available for future set-off, if any.

CSPDCL Reply:

CSPDCL humbly submits the replies to the above-mentioned queries as under:

- a. No expense against banked power has been claimed in the true-up for FY 2021-22.

CSPDCL Reply - In FY 2021-22, CSPDCL booked power banking income of Rs 115.12 Crore (328.921 MU * Rs 3.5 Unit) on dated 31.03.2022 and this income is reversed on 1.4.2022.

- b. Balance provisioning of expenses against banked power.

CSPDCL Reply - The provision for Power Banking is made in the books of accounts on the basis of unit of power pending to be returned at the end of the year, however at the beginning for the next Financial Year the entry is reversed, thus the amount debited on 31st of March of any financial year on account of pending power to be returned is credited in the next financial year. Therefore, as such there is no amount outstanding against the provision made as such. Further the details of Provision made each year against power banking is enclosed in **Annexure P.2**.

- c. Only actual expenses incurred for the banking return, once the amount of provisioning made till date is exhausted, has been claimed, in case the same has been claimed.

CSPDCL Reply - As the provision made for banking power is reversed in next financial year. Only actual expenses made is recorded in the books of accounts. Thus, the impact of provision made in previous year is automatically adjusted in the next financial year.

- d. Submit a complete passbook of forward banking and return banking showing all transactions in energy terms till date, including the amount of expense

provisioning done, expense provisioning set off till date, and balance provisioning available for future set-off, if any.

CSPDCL Reply – CSPDCL submits that the same is attached as **Annexure P10**.

Query No.26: Following details with respect to power purchase expenses for FY 2021-22:

- a. Reconciliation of payment made by CSPDCL to CSPGCL for thermal and hydro generation, with revenue booked by CSPGCL, including revenue gap/surplus of true-up and impact of APTEL Judgment, if any.
- b. Reconciliation of payment made by CSPDCL to CSPTCL and SLDC with revenue booked by CSPTCL and SLDC, including revenue gap/surplus of true-up, which was separately billed by CSPTCL and SLDC.

CSPDCL Reply:

- a. CSPDCL would like to submit that statement showing details of reconciliation of payment made by CSPDCL to CSPGCL for thermal and hydro generation with revenue booked by CSPGCL including revenue gap/ surplus of true up and impact of APTEL judgement is attached as **Annexure P.11.a**.
- b. CSPDCL would like to submit that statement showing details of reconciliation of payment made by CSPDCL to CSPTCL and CSLDC including revenue gap/ surplus of true up with revenue booked by CSPTCL and CSLDC is attached as **Annexure P.11.b**.

Query No.27: With reference to Table 7, CSPDCL should submit the following details:

- a. Details of 'Others' under CGS, amounting to 279 Crore.
- b. Source-wise quantum and rate of power purchase from 'Concessional Power through CSPTrdCL'.
- c. Details of UI Injection and UI Drawal and Net UI – quantum and cost
- d. Clarify whether State DSM included in Net UI or under CSPGCL power purchase cost
- e. Details of RRAS Settlement of Rs. 19.03 Crore
- f. Clarify whether any provisioning for any expenses is included in any of the heads claimed in this Table

- g. Reconcile the gross power purchase expenses of Rs. 16,112.50 Crore (Sl. 13) with the amount reported in the Audited Accounts (Rs. 16,246 Crore – Note 23 of Accounts).

CSPDCL Reply:

- a. The Details of Others under CGS amounting to Rs. 279 Crore is shown as under:

Particulars	Final True Up FY 2021-22		
	Quantum (MU)	Cost (Rs. Cr)	Rate (Ps./kWh)
OHPCL	16.44	2.96	1.80
NHPCL	445.70	191.14	4.29
NEEPCO	55.01	22.04	4.01
Bundled Thermal Power	168.00	62.70	3.73
Total	685.15	278.84	4.07

- b. The breakup of Source-wise quantum and rate of power purchase from 'Concessional Power through CSPTrdCL' is shown as under:

	Concessional Power through CSPTrdCL FY 2021-22	QUANTUM (Mus)	Amount (Rs. In Core)	Rate (Rs./kwh)
1	M/s ACB (India) Ltd. (270 MW)	47.69	7.63	1.60
2	M/s ACB (India) Ltd. (50 MW)	0.14	0.02	1.60
3	M/s Spectrum Coal & Power Ltd. (Unit-I & Unit-II)	11.92	1.91	1.60
4	M/s Jindal Power Ltd.	443.35	68.45	1.54
5	M/s ACB (India) Ltd. (30 MW)	2.35	0.38	1.60
6	M/s Korba West Power Company Ltd. (REGL)	166.61	26.66	1.60
7	M/s Sai Lilagar Power Generation Ltd. (Formerly known as M/s ACPCL)	111.72	17.88	1.60
8	M/s DB Power Ltd.	268.13	86.58	3.23
9	M/s Balco	257.98	45.68	1.77
10	M/s Maruti Clean Coal & Power Ltd.	41.05	6.57	1.60
12	M/s Lanco Amarkantak Power Ltd.	90.05	17.78	1.97
13	M/s TRN Energy Pvt. Ltd.	14.83	2.37	1.60
14	M/s KSK Mahanadi	315.90	50.54	1.60
	Rebate		(0.92)	
15	M/s S K S Power Generation Ltd.	30.32	4.85	1.60
16	REL	383.58	61.37	1.60

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(A)	Total	2185.62	397.75	1.82
	TCS		0.03	
	Additional Charges		95.16	
	TOTAL INCLUDING TCS	2185.62	492.93	2.25

- c. The details of UI Injection and UI Drawal and Net UI – quantum and cost is attached as **Annexure P.9**.
- d. CSPDCL humbly submits that the State DSM is included in Net UI only.
- e. The details of RRAS Settlement of Rs. 19.03 Crore is attached as **Annexure P12**. Further CSPDCL submits the broad details of RRAS settlement in the following table.

Name of the Generator	Amount of RRAS (Rs. Cr)
NTPC	9.74
NSPCL	0.86
SCED (Pilot)	6.24
By Transfer	2.19
Total	19.03

Further it is to clarify that CSPDCL has already considered RRAS settlement as reduction from in gross power purchase cost as being revenue receipts in terms of prevalent accounting methodology.

- f. CSPDCL humbly submits that no provisioning has been made in any of the expenses claimed in the said table.
- g. CSPDCL submits the reconciliation of Gross power purchase expenses of Rs. 16,112.50 Crore (Sl. 13) with the amount reported in the Audited Accounts (Rs. 16,246 Crore – Note 23 of Accounts) as shown under:

Particulars	Amount in Rs. Crore
CGS	6029.59
CSPGCL	5,892.84
Short Term Purchase/IEX	192.71
Concessional Power - Through CSPTrdCL	492.83
Others - Renewables	1,329.12
Transmission Charges	1931.91

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Particulars	Amount In Rs. Crore
Unscheduled Power	55.82
Border Village	1.46
UI Purchase	198.10
Reactive Charges	7.15
RRAS Adjustment	19.03
Gross Power Purchase Cost	16112.50
Less: Surcharges	277.50
Gross Power Purchase Cost	16390.01
As per Accounts	16246.67
Difference	143.34
UI Sales	28.22
Less: Provision against Power Banking	115.12
Net difference	0.00

Query No.28: CSPDCL should submit the details of the competitive bidding undertaken for Bilateral purchase transactions during FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits that no bidding has been made for Bilateral transactions during FY 2021-22.

Query No.29: CSPDCL should submit the month-wise surplus power quantum sold and corresponding revenue and per unit rate for FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits that the details of month wise surplus power quantum sold and corresponding revenue along with unit rate is attached as **Annexure P.13**.

Query No.30: As regards purchase from RE sources in FY 2021-22, details of various PPAs approved by the Commission and tariff approved/adopted by the Commission for each of these sources.

CSPDCL Reply:

CSPDCL humbly submits the details of power purchase from RE sources in FY 2021-22 along with the details of PPA approved by the Commission is attached as **Annexure P.14**.

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Query No.31: In the Tariff Order dated 13th April 2022, the Commission had directed CSPDCL to submit details and reconciliation of year-wise amount provisioned against "RPO Obligation" or any such similar name/purpose till date, and actual amount spent/utilised against this provisioning till date. CSPDCL to submit the same.

CSPDCL Reply:

CSPDCL humbly submits that the details of year wise amount provided against RPO Obligation till date is enclosed as **Annexure P15**.

Query No.32: In the Tariff Order dated 13th April 2022, the Commission had directed CSPDCL to ensure that all past shortfall w.r.t. RPO target be fulfilled by utilising the funds provisioned under "RPO Obligation" or any such similar name/purpose till date and ensure that such expenses towards meeting RPO obligations not be claimed separately, till such time as the entire provisioning amount is exhausted. CSPDCL to confirm that:

- a. No expense against provisioning for RE power or RPO has been claimed in the true-up for FY 2021-22
- b. Balance provisioning of expenses against RE power/RPO.
- c. Only actual expenses incurred for purchase of RE power, once the amount of provisioning made till date is exhausted, has been claimed, in case the same has been claimed.

CSPDCL Reply:

- a. CSPDCL humbly submits that no provision has been made for RE or RPO during FY 2021-22 in the books of accounts mentioned in Note No 40.

Note 40: Para No. 4.3 of Chhattisgarh State Electricity Regulatory Commission (Renewable Purchase obligation and REC framework implementation) Regulations'2021 dated 29th Oct'2021 effective from 01st April'2021 states the minimum percentages of Renewable Purchase Obligation (RPO) in each category to be procured by Obligated Entity as percentage of total consumption has given for solar @10.50% and Non-Solar @10.68% for FY 2021-22. Provided that RPO levels for the year 2022-23 & 2023-24 shall be as specified or MoP/MNRE trajectory to be specified, whichever is higher.

Provided further that the power purchases under the long-term power purchase agreements (PPA) for the purchase of renewable energy sources already entered into the by the distribution licensees shall be continued till their present validity, even if the total purchases under such agreements exceeds the percentage as specified

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herein above and any such excess purchase by distribution licensees will be adjusted to meet its obligation for previous years or for next year. Looking into the business of the company and long term PPA, CSPDCL is expected to achieve the target in upcoming years, hence no provision for RPO has been made in the FY 2021-22.

- b. Details of year wise amount provided against RPO Obligation till date is enclosed as **Annexure P.16**.
- c. As the provision made for differential amount of RPO obligation is carry forward on year-to-year basis and for FY 2021-22 no provision has been made. The actual expenses made against the RPO is claimed in the Power Purchase Expense for the year.

O&M Expenses

Query No.33: In para 6.22, CSPDCL has stated that "audit is under process and expenditure towards O&M are expected to change marginally". CSPDCL should clarify whether audit is complete or pending.

CSPDCL Reply:

CSPDCL humbly submits that it has inadvertently mentioned about the Audit under process and the same is clarified now. CSPDCL further submitted that the soft copy of the Auditor's Certificate is attached as **Annexure P1**.

Query No.34: As regards employee expenses, CSPDCL should

- a. Reconcile leave compensation expenses of Rs. 54.70 Crore as per Accounts with Rs. 49.49 Crore claimed in Petition
- b. Reconcile total employee expenses of Rs. 1314 Crore as per Accounts with the employee expenses of Rs. 848.85 plus Rs. 449 Crore of P&G.

CSPDCL Reply:

- a. CSPDCL humbly submits that the leave compensation expense of Rs. 54.70 Crore includes adjustment of actuarial gain and losses shown in the P&L account amounting to Rs. 5.21 Crore. The details of the same is as shown under:

Particulars	Leave Compensation (Rs. In Lakh)
Balance sheet	5470.34
As claimed by CSPDCL	4948.94
Difference	521.40

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Particulars	Leave Compensation (Rs. In Lakh)
Adjustment of Actuarial Gains and losses	(521.40)
Net Difference	0.00

- b. CSPDCL humbly submits the Reconciliation of Employee Expense of Rs.1314 Crore as per accounts with the employee expense of Rs. 848.85 Crore claimed along with Rs. 449 Crore of Pension and Gratuity. CSPDCL request Hon'ble Commission to approve Rs 848.85 Cr. for employee expenses for FY 2021-22 based on final accounts as submitted above

Particulars		Employee Cost (Rs. In Crore)
Employee Cost as claimed	A	848.85
Pension and Gratuity as approved by the Commission	B	449.48
Total	C=A+B	1298.33
Employee Expense as per Audited Accounts	D	1314.23
Difference	E=C-D	-15.90
Pension and Gratuity as per Balance sheet	F	460.16
Pension and Gratuity approved by the Commission	G	449.48
Difference	H=F-G	10.68
Leave Compensation as per Balance sheet	I	54.70
As claimed by CSPDCL	J	49.49
Difference	K=I-J	5.21
Total impact on Employee Cost	L=H+K	15.90
Net Difference	M=E+L	0.00

Query No.35: As regards R&M expenses, CSPDCL should reconcile actual expenses of Rs. 391 Crore as per Accounts with Rs. 325.78 Crore claimed in Petition.

CSPDCL Reply:

CSPDCL submits that the R&M Expenses as per Audited accounts of Rs. 390.04 Crore includes an expense of Rs. Rs. 64.26 crore pertaining to 33/11 kV operations and other manpower service contracts.

CSPDCL would like to submit that it has computed sharing of (gain)/Loss after deducting actual expenses incurred towards engagement of outsourced labour to perform distribution business in lieu of amendments considered by Hon'ble Commission in present MYT Regulations, 2021.

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Particulars	R&M Expenses (Rs. In Crore)
Balance sheet	390.04
As claimed by CSPDCL	325.78
Difference	64.26
Manpower related expenses	64.26
Net Difference	0.00

Capitalisation, Depreciation, Loans, Interest, and Return on Equity

Query No.36: CSPDCL should confirm that depreciation has not been claimed for assets that have already depreciated up to 90% or have been retired/de-capitalised.

CSPDCL Reply:

CSPDCL confirms that no depreciation has been claimed for assets that have already depreciated upto 90% or have been retired / de-capitalised.

Query No.37: As regards the Interest on Consumers' Security Deposit, CSPDCL should confirm that the interest amount of Rs. 97.12 Crore has actually been paid out to consumers or adjusted against the consumers' bills and is not a mere book entry considered on accrual basis in the Accounts. CSPDCL should submit the details of interest amount actually paid out to consumers or adjusted against the consumers' bills in FY 2021-22.

CSPDCL Reply:

During FY 2021-22 CSPDCL has actually credited/ adjusted the amount of Rs.97.12 Crores in its consumer's accounts on 31.3.2022. It is further submitted that the same is paid out to consumers or adjusted in the consumer's bill in FY 2021-22.

Query No.38: CSPDCL should submit the detailed computation of weighted average interest rate on actual loans, considered as 8.87% for FY 2021-22.

CSPDCL Reply:

CSPDCL submits that detailed computation of weighted average interest rate on actual loan as shown under:

S No.	Lender Name	Opening Balance	Addition	Repayment	Converted Into Grant	Closing	Average	Actual Interest Expense as per BS
1	REC (Term Loan)	1,335.74	180.42	131.62	-	1,384.53	1,360.13	
2	PFC (Term Loan)	651.13	14.42	25.03	133.04	507.48	579.31	
3	State Government Loan	21.17	-	-	-	21.17	21.17	
Interest on Loan = Interest / Average								8.87%

Non-Tariff Income

Query No.39: CSPDCL should submit the details of 'Miscellaneous Income' of Rs. 48.91 Crore reported under Note 22 of the Audited Accounts for FY 2021-22.

CSPDCL Reply:

CSPDCL submits the Details of "Miscellaneous Income" of Rs. 48.91 Crore reported under Note 22 of the Audited Accounts for FY 2021-22 is attached along with as **Annexure-P.17**.

Revenue Gap/(Surplus)

Query No.40: As regard Table 26, CSPDCL should reconcile Revenue from Sale of Surplus Power of Rs. 1825.93 Crore as per Accounts with Rs. 1854.14 Crore claimed in Petition.

CSPDCL Reply:

CSPDCL humbly submits that Revenue from sale of surplus power also includes the UI charges of Rs. 28.22. Crores. The details are shown as under:

Particulars	Leave Compensation (Rs. In Crore)
Balance sheet	1825.93
As claimed by CSPDCL	1854.14
Difference	28.22

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Particulars	Leave Compensation (Rs. In Crore)
UI Sale	28.22
Net Difference	0.00

Query No.41: In Table 26,

- CSPDCL has considered the Gap/(Surplus) of CSPGCL, CSPTCL, and CSLDC for FY 2019-20, as considered by CSERC in the Tariff Order for FY 2021-22. CSPDCL should confirm that these amounts have not also been considered in the power purchase expenses booked against CSPGCL, CSPTCL, and CSLDC for FY 2021-22, as these entities have raised separate bills for the Gap/(Surplus).
- CSPDCL should submit the computations of carrying cost of Rs. 439.01 Crore.
- In Para 6.73 below Table 26, CSPDCL has stated that 'The aforesaid gap of Rs. 5758.68 crore translates to Rs. 2376.44 crore in Table No. 56 after applying the carrying cost for the relevant period'.
 - However, the amount shown in Table 56 is Rs. 6134.77 crore. CSPDCL to clarify
 - CSPDCL to submit the computations of carrying cost considered to arrive at the total amount of revenue requirement of Rs. 6134.77 crore.

CSPDCL Reply:

- CSPDCL confirms that the gap/(surplus) of the other state power companies has not been considered in the respective power purchase expenses.
- The computation of carrying cost is shown as under:

Particulars		FY 2021-22 (Amount in Rs. Crore)
Standalone Revenue Gap/(Surplus)	A	2,055.47
Gap/(Surplus) carried forward from final true-up of FY 2018-19 and true-up for FY 2019-20 for CSPDCL	B	2,235.39
Regulatory asset for CSPDCL	C	246.44
Add; Revenue Gap for Review Petition after Final True Up for FY 2020-21	D	518.03
Rate of Interest (%)	E	10.90%
Carrying /(Holding) cost	$F=A*E/2$	112.02
Carrying /(Holding) cost	$G=(B+C+D) * E$	326.98
Total Carrying Cost	H=F+G	439.01

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- c. i. CSPDCL humbly submits that the amount shown in Table 56 consist of carrying cost for the year FY 2023-24 only.
- ii. CSPDCL humbly submits the computation of carrying cost as under:

Particulars		FY 2023-24 (Amount in Rs. Crore)
Standalone Revenue Gap/(Surplus) for FY 2023-24	A	3763.03
Opening Surplus / (Deficit) for True-Up period	B	(5758.68)
Rate of Interest (%)	C	10.90%
Carrying /(Holding) cost	$D=A*C/2$	(558.59)
Carrying /(Holding) cost	$E=(B *C)$	182.51
Total Carrying Cost	$F=D-E$	(376.09)
Total Gap / Surplus	G	(6134.77)

Petition for FY 2023-24

Energy Sales, Energy Balance and Revenue

Query No.42: CSPDCL should submit the category-wise and consumption slab-wise actual sales and revenue from fixed/demand charges and energy charges for all LT consumers and HT consumers for FY 2022-23 (April 2022 to November 2022).

CSPDCL Reply:

CSPDCL humbly submits that the category wise and consumption slab wise actual sales and revenue from fixed / demand charges and energy charges for all LT and HT consumers for FY 2022-23 till November 2022 is attached as **Annexure P18**.

Query No.43: CSPDCL should submit the copies of monthly and summary R-15 for LV and HV categories for the period from April 2022 to November 2022.

CSPDCL Reply:

CSPDCL humbly submits the copies of monthly and summary R-15 for LV and HV category for the period from April 2022 to November 2022 attached as **Annexure P 19**.

Query No.44: CSPDCL should submit the copy of the 52-week Transmission Loss data of Western Region for FY 2021-22.

CSPDCL Reply:

CSPDCL humbly submits that details of 52-week Transmission Loss data of western region for FY 2021-22 as shown under:

Months	Week 1	Week 2	Week 3	Week 4	Week 5	Average
April' 21	3.16	3.32	3.44	3.46		3.35
May' 21	3.46	3.4	3.39	3.64	3.57	3.49
June' 21	3.31	3.19	3.06	3.08		3.16
July' 21	2.98	2.81	3.05	3.29		3.03
August' 21	3.15	3.64	3.48	3.12	3.02	3.28
September' 21	3.31	2.88	3.2	3.21		3.15
Oct-21	3.41	3.05	3.24	3.19	3.33	3.24
Nov-21	3.28	3.19	3.43	3.68		3.40
Dec-21	3.91	3.88	3.93	3.64	3.95	3.86
Jan-21	3.99	4.34	4.11	3.89		4.08
Feb-21	3.69	3.46	3.53	3.53		3.55
Mar-21	3.65	3.63	3.4	3.28	3.28	3.45
Average						3.42

Power Purchase Cost

Query No.45: CSPDCL should submit the details of actual Source-wise (CGS, CSPGCL, Traders, Concessional Power, etc.) and station-wise Fixed Charges and Variable charges in power purchase expenses for FY 2022-23 (April 2022 to November 2022).

CSPDCL Reply:

CSPDCL humbly submits the details of actual Source-wise (CGS, CSPGCL, Traders, Concessional Power, etc.) and station-wise Fixed Charges and Variable charges in power purchase expenses for FY 2022-23 (April 2022 to November 2022) attached as **Annexure P 19**.

Query No.46: CSPDCL should submit the actual source-wise inter-State Transmission Charges in FY 2022-23 (April to November 2022).

CSPDCL Reply:

CSPDCL humbly submits the actual source-wise inter-State Transmission Charges in FY 2022-23 (April to November 2022) attached as **Annexure P19**.

Query No.47: CSPDCL should submit actual PLF of Marwah in FY 2022-23 (April to November 2022).

CSPDCL Reply:

CSPDCL humbly submits that the actual PLF of Marwah in FY 2022-23 i.e. from April 2022 to November 2022 is attached as **Annexure P20**.

Query No.48: CSPDCL should provide the basis for reducing 10% of the VCA for projecting the cost of power purchase from CSPGCL for FY 2023-24.

CSPDCL Reply:

CSPDCL humbly submits that the actual power purchase cost consists of variable charges also and based on the previous data for most of the generating stations of the state there is ~10% of the VCA has been included in the power purchase cost and therefore the same has been considered here.

Query No.49: As regards proposed RE purchase from new plants during FY 2023-24, CSPDCL should submit the

- a. expected generation from each new source;
- b. details of various PPAs approved by the Commission and tariff approved/adopted by the Commission for each of these sources.

CSPDCL Reply:

CSPDCL humbly submits the details of expected generation from each new source and the details of various PPA approved by the Commission and tariff approved/ adopted by the Commission for each of these sources is attached as **Annexure P14**.

Query No.50: CSPDCL has not considered energy to be generated from Biomass based power plant for fulfilment of its RPO compliance during FY 2023-24. However, it will have to pay fixed charges to generators. CSPDCL should

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- submit detailed analysis of fixed charges payable and its impact on power purchase cost.
- Submit details of all biomass plants comprising capacity in MW, capacity charges, and energy charges.
- In the Tariff Order for FY 2022-23 dated 13th April 2022, the Commission had considered purchase from biomass sources also. CSPDCL should clarify whether it has purchased power from biomass sources in FY 2022-23 or it has paid the fixed charges, without actually purchasing power, and the computation of savings, if any, by such a measure.

CSPDCL Reply:

CSPDCL submits that the information is awaited from the field offices and the same may be furnished at the later stages of the proceedings.

Query No.51: In Table 37, SECI (Wind) 300 MW, SECI (Hybrid) 400 MW, NHPC (Solar) 400 MW, SECI (Blended Wind) 170 MW, and NTPC (Solar) 190 MW are shown to have expected COD that has already passed. CSPDCL should confirm whether these plants have achieved COD and whether CSPDCL is purchasing power from these sources in FY 2022-23.

CSPDCL Reply:

The details of COD of each plant is shown as under:

S No.	Plant	Capacity (MW)	Commissioning Date	Expected /Actual	Supply Started
1	SECI (Wind)	300	March 2023	Expected	-
2	SECI(Hybrid)	400	April 2023	Expected	-
3	SECI (Solar+BESS)	100	June 2023	Expected	-
4	NHPC (Solar)	400	March 2023	Expected	-
5	SECI (Hybrid)	400	December 2022	Actual	Yes
6	SECI (Blended wind)	170	July 2023	Expected	-
7	MBPCL	113	July, 2021	Actual	Yes
8	SECI (Solar +Manufacturing)	300	November 2023	Expected	-
9	NTPC Solar	190	April 2023	Expected	-
10	Total	2373			

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Query No.52: In Table 37, the source-wise projected CUF, MU generation projected, and rate of power purchase should also be mentioned.

CSPDCL Reply:

CSPDCL humbly submits that the source wise CUF, MU generation projected and rate of power purchase is attached as **Annexure P14**.

Query No.53: CSPDCL should justify considering the rate of sale of surplus power as Rs. 4.94/kWh for FY 2023-24, based on actuals.

CSPDCL Reply:

CSPDCL humbly submits that while preparing the Petition, CSPDCL has considered the actual data from April 2022 to July 2022 including DAM and RTM power sale rate. CSPDCL based on the available data has projected the rate for sale of surplus power as Rs. 4.94/kWh.

O&M Expenses

Query No.54: In para 8.45, CSPDCL has submitted that it has projected Pension & Gratuity as per the demand note received from the pension trust. CSPDCL should submit the copy of the letter received from the pension trust in this regard.

CSPDCL Reply:

CSPDCL humbly submits the copy of the demand note received from the pension trust attached as **Annexure P21**.

Impact of APTEL Judgment

Query No.55: In para 8.67 and Table 53, CSPDCL has claimed the impact of APTEL Judgment on CSD issue as Rs. 136 Crore. CSPDCL should submit the following details:

- a. Relief granted by APTEL to CSPDCL
- b. Computation of principal amount
- c. Computation of carrying cost.

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CSPDCL Reply:

- a. **Relief granted by APTEL:** The Hon'ble APTEL while considering the issue of erroneous consideration of notional interest on the excess consumer security deposit for FY 2013-14, i.e., difference between Consumer Security Deposit of Rs. 896.17 Crore and Working Capital Requirement of Rs. 661.50, i.e., Rs. 234.68 Crore and the notional interest has been computed @13.20%, i.e., the rate of interest considered for IoWC, which works out to Rs. 30.98 Crore and has been considered under the Non-Tariff Income for FY 2013-14 has decided the issue in favour of the Appellant i.e. Petitioner in the present case. The Petitioner has filed the Appeal No. 308 of 2013 and the APTEL vide its Order dated 9.10.2015 has decided in favour of CSPDCL. The relevant portion of the Order dated 9.10.2015 is shown as under:

"

12.13. Thus, deduction of notional interest from the interest on working capital in FY 2006-07 to 2008-09 (April-December), treating notional interest on consumer security deposit as non-tariff income for FY 2008-09 (Jan-March) and 2009-10 to 2011-12 and notional interest on excess consumer security deposit over and above the working capital requirement as non tariff income is contrary to the applicable Regulations.

12.14 Therefore, this issue is decided in favour of the Appellant."

Further the CSPDCL has again filed the Appeal No. 182 of 2015 on this issue of considering the notional interest while finalizing the True-Up for FY 2013-14. Hon'ble APTEL vide its Order dated 4.7.2022 has again provided the relief to the Petitioner as shown in the relevant paragraph.

"7. When the appeal was taken up, on being asked, the learned counsel for the appellant fairly conceded that the judgment dated 09.10.2015 and 26.05.2016 and review order dated 21.03.2016 in the context of appeal nos. 308/2013, 41/2015 and 67/2015 have decided all the issues conclusively, relief having been granted vis-à-vis income on consumer security deposits, the contentions of the appellant respecting other issues having been rejected. The learned counsel for the respondent Commission pointed that the judgment dated 26.05.2016 in appeal nos. 41/2015 and 67/2015 has been assailed by the appellant herein before Hon'ble Supreme Court vide Civil Appeal nos. 10290 and 10291 of 2016 which are pending.

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8. Whilst the appellant has conceded fairly through counsel that no issue survives for further consideration by this Tribunal in the present appeal against the impugned order dated 23.05.2015, the contentions having already been subjected to scrutiny by this Tribunal in the previous decision referred to above, the learned senior counsel for JSPL submitted that the decision on the issue of disallowance of part of JSPL, Power Purchase Cost for FY 2013-2014 cannot be treated as having been finally determined in as much as a writ petition filed by JSPL vide WP(C)1927 of 2016 before Chhattisgarh High Court is still pending.

9 We agree that the decision by this Tribunal on the appeal at hand will be subject to the determination of issues raised by JSPL in the said writ proceedings as and when they are rendered and in accordance with law. Nothing further survives for our consideration as the decision rendered on the relevant issues captured in initial part of the judgment will be governed by the previous decisions of this Tribunal by judgment dated 09.10.2015 in appeal no.309/2013 and 26.05.2016 in appeal nos. 41/2015 and 67/2015, subject, of course, to remedy of appeal before Hon'ble Supreme Court and the writ petition pending before Chhattisgarh High Court as mentioned earlier."

Accordingly, the Petitioner has claimed relief on account of judgement of APTEL Order dated 4.7.2022 in Appeal No. 182 of 2015. The Copy of Order dated 9.10.2015 and 4.7.2022 is attached as **Annexure P22**.

- b. CSPDCL humbly submits that the Hon'ble Commission has considered the non-tariff income under various heads as submitted by CSPDCL. Further, as stated earlier, the Consumer Security Deposit available with CSPDCL in FY 2013-14 was Rs. 896.17 Crore, while the working capital requirement for FY 2013-14 was only Rs. 661.50 Crore. As the consumer security deposit amount is more than the normative working capital requirement, in accordance with the philosophy adopted by the Commission in the previous tariff order, the Commission has computed the notional interest on the excess consumer security deposit for FY 2013-14, i.e., difference between Consumer Security Deposit of Rs. 896.17 Crore and Working Capital Requirement of Rs. 661.50, i.e., Rs. 234.68 Crore. The notional interest has been computed @13.20%, i.e., the rate of interest considered for IoWC, which works out to Rs. 30.98 Crore and has been considered under the Non-Tariff Income for FY 2013-14.

c. Computation for carrying cost of Rs. 30.98 Crore.

Particulars	FY 2013-14	FY 2014-15	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Opening Gap	30.98	35.07	56.51	70.57	79.18	89.12	99.50	110.35	122.37
Current Year Gap	0								
Total Gap	30.98	35.07	56.51	70.57	79.18	89.12	99.50	110.35	122.37
Rate of interest	13.20%	13.50%	12.60%	12.20%	12.55%	11.65%	10.90%	10.90%	10.90%
(Carrying Cost)/Holding Cost	4.09	4.73	7.12	8.61	9.94	10.38	10.85	12.03	13.34
Total Closing Revenue Gap/(Surplus) at end of the year	35.07	39.80	63.64	79.18	89.12	99.50	110.35	122.37	135.71

Revenue from Sale of Power at Existing Tariff

Query No.56: In Table 54, CSPDCL has shown the category-wise revenue, which tallies with the revenue computed in the Model. However, the following lacunae have been observed in the revenue calculations, which need to be corrected:

- The revenue impact of giving LF Rebate in accordance with the Tariff Order for FY 2022-23 has not been considered. Please provide the projected LF at various levels and the resultant LF rebate, which will reduce the computed revenue
- The impact of TOD tariff for has not been considered for HV-2, HV-3, and HV-4 categories. CSPDCL should provide the details of TOD-timeslot wise sales to these 3 categories, and the computation of TOD revenue based on the TOD tariff approved in the latest Tariff Order, viz., 120% for peak hour consumption and 65% for Base load consumption.
- The calculation of revenue from Fixed Charges for LV-1 Domestic category should be modified in line with the telescopic Fixed Charges approved for this category; CSPDCL should submit the connected load in different slabs, viz., 0-5 kW, above 5 up to 10 kW, and above 10 kW, and the revenue from telescopic fixed charges for this category for FY 2022-23
- CSPDCL should submit the average Load Factor of Railways in FY 2021-22 and FY 2022-23 (April to November 2022)

e. Actual category-wise Power Factor for all HV categories in FY 2021-22.

CSPDCL Reply:

CSPDCL Reply (Common to a & b)

CSPDCL submits that load factor Rebate and ToD are issues wholly dependent on ability of consumer to utilize the power. It varies due to many reasons. Considering the above, CSPDCL submits that it is difficult to project load factor rebate and ToD for the control period at this stage.

CSPDCL Reply (c)

CSPDCL submits the connected load and revenue calculation thereafter is already submitted along with the revenue computation for FY 2023-24.

CSPDCL Reply(d):

CSPDCL submits that the average Load Factor of Railways in FY 2021-22 and FY 2022-23 (April to November 2022) is attached as **Annexure-P23**.

CSPDCL Reply (d):

CSPDCL submits that the power factor for all HV categories is attached as **Annexure-P23**.

Retail Tariff Proposal

Query No.57: CSPDCL has stated that ACOS for FY 2023-24 works out to Rs. 6.22 per unit, which is the approved ACOS for FY 2022-23, hence, no tariff increase is required to meet the current gap. However, CSPDCL has computed the revenue gap by considering revenue based on approved tariff for FY 2022-23. CSPDCL should:

- a. Submit its proposal to meet the revenue gap of Rs. 2372 Crore for FY 2023-24, in the absence of any tariff increase proposed by CSPDCL
- b. Justify its statement that tariff increase is not required because the ACOS is the same, though there is a revenue gap based on existing tariff.

CSPDCL Reply:

- a. CSPDCL humbly submits since CSPDCL is not prayed for any Tariff hike therefore the Tariff proposal is not being submitted.

Not

- b. CSPDCL would like to submit that the projected revenue has been calculated on the basis of prevailing tariff, however, the other incidental charges such as VCA has not been considered in the Revenue which would be utilized to meet the Revenue Gap.

Query No.58: CSPDCL should submit the computation of Wheeling Charges for FY 2023-24.

CSPDCL Reply:

CSPDCL would like to submit the Computation of wheeling charges for FY 2023-24 as shown under:

Sr. No	Particulars	ARR (Rs Crores)			Allocation Matrix (%)	
		Wheeling	Retail	Total	Wheeling	Retail
A	Power Purchase Expenses	-	11,683.67	11,683.67		
1	Power Purchase Cost (Net of Bilateral Sale, Transmission & SLDC Charges and Trading Income)	-	9,783.82	9,783.82	0.00%	100.00%
2	Interstate Transmission charges (PGCIL)	-	724.69	724.69	0.00%	100.00%
3	Intrastate Transmission Charges	-	1,155.61	1,155.61	0.00%	100.00%
4	CSLDC Charges	-	19.55	19.55	0.00%	100.00%
B	Operation & Maintenance Expenses	1,681.67	766.21	2,447.88		
1	Net HR Expenses	856.23	461.05	1,317.28	65.00%	35.00%
2	Net Administrative and General Expenses	84.04	9.34	93.38	90.00%	10.00%
3	Net Repair and Maintenance charges	241.94	26.88	268.82	90.00%	10.00%
4	Terminal Benefits (Pension & Gratuity)	499.46	268.94	768.40	65.00%	35.00%
C	Interest & Finance Expenses	341.65	191.87	533.52		
1	Interest on Loan	324.34	36.04	360.37	90.00%	10.00%
2	Interest on Security Deposit	-	-	-	0.00%	100.00%
3	Interest on Working Capital Requirement	17.32	155.84	173.15	10.00%	90.00%

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Sr. No	Particulars	ARR (Rs Crores)			Allocation Matrix (%)	
		Wheeling	Retail	Total	Wheeling	Retail
D	Other Expenses	885.90	98.43	984.33		
1	Depreciation	478.60	53.18	531.78	90.00%	10.00%
2	Return on Equity	407.29	45.25	452.55	90.00%	10.00%
E	Less: Non-Tariff Income	-	203.97	203.97		
1	Non- Tariff Income	-	203.97	203.973	0.00%	100.00%
2	Income on Consumer Security Deposit- Notional	-	135.71	135.71	0.00%	100.00%
3	STOA Charges				0.00%	100.00%
F	Annual Revenue Requirement	2,909.22	12,671.93	15,581.14		

Sr. No	Particulars	Unit	FY 2023-24
1	Total Energy input to 33 kV distribution system	MU	27,993.72
2	Distribution cost for wires business	Rs. Cr.	2,909.22
3	Distribution cost for 33 kV voltage level (assuming 35% of cost at 33kV)	Rs. Cr.	1,018.23
4	Wheeling Charges for 33 kV voltage level	Paisa/kWh	36.37

CSPDCL humbly requests the Hon'ble Commission to approve the same.

Query No.59: CSPDCL should submit the computation of voltage-wise cost of supply for FY 2023-24.

CSPDCL Reply:

CSPDCL would like to submit the Computation of Voltage wise cost of supply for FY 2023-24 as shown under:

Sr. No	Particulars	Units/	FY 2023-24			
		Formulae	EHV	33 kV	11 kV and LV	Total
1	Energy Sales	MU		7,690.77	16886.96	24,577.73
2	Distribution Loss	%		4.85%	16.66%	15.33%
3	Distribution Loss	MU		392.01	3,375.75	3,767.77
4	Energy input at 33 kV	MU		8,082.78	20,262.71	28345.49
5	Energy input to discom level	MU		100.31	251.46	351.77

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Sr. No	Particulars	Units/	FY 2023-24			
		Formulae	EHV	33 kV	11 kV and LV	Total
6	Net input at 33 kV Level	MU		7,982.47	20,011.25	27,993.72
7	EHV Sales	MU	4,307.73			
8	Energy requirement for Distribution	MU	4,307.73	7,982.47	20,011.25	27,993.72
9	Transmission Loss	%	3.00%	3.00%	3.00%	
10	Energy requirement at G<=>T Interface	MU	4,440.96	8,229.35	20,630.15	33,300.46
11	Avg. Power Purchase Cost Rate	Rs./kWh	3.51	3.51	3.51	
12	Power Purchase Cost	Rs crore	1,558.14	2,887.32	7,238.22	11,683.67
13	Other Cost	Rs crore	519.77	963.16	2,414.54	3,897.47
14	Gap Cost for only for FY 22 including Past Gaps as per latest petition	Rs crore	316.30	586.11	1,469.33	2,371.73
15	Total Cost	Rs crore	2,394.20	4,436.59	11,122.09	17,952.88
16	Energy Sales	MU	4,307.73	7,690.77	16,886.96	28,885.46
17	Voltage Wise Cost to Serve	Rs/kWh	5.56	5.77	6.59	6.22

CSPDCL humbly requests the Hon'ble Commission to approve the same.

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Chhattisgarh State Power Distribution Company Limited (CIN- U40108CT2003SGC015822)

Balance Sheet as at 31st March, 2022

All amounts are in ₹ (In Lacs) unless otherwise stated

Particulars		Note No.	As at 31st March, 2022	As at 31st March, 2021
A	ASSETS			
1	Non-current assets			
	(a) Property, Plant and Equipment	4	7,60,236.41	6,28,023.33
	(b) Capital Work in Progress	4A	2,27,583.01	3,28,449.57
	(c) Other Intangible assets	5	-	-
	(d) Intangible assets under development		-	-
	(e) Financial Assets			
	(i) Loans	6	27.58	26.38
	(ii) Others financial asset	7	5,657.00	4,913.91
	(iii) Deferred tax assets (net)	8a	-	-
	(c) Non Current Tax Assets	8	26,447.28	25,798.12
	(f) Other non-current assets	9	3,773.47	9,328.90
	Total Non - Current Assets		10,23,724.75	9,96,540.21
2	Current assets			
	(a) Inventories	10	24,634.15	25,603.24
	(b) Financial Assets			
	(i) Trade receivables	11	9,49,460.28	9,60,170.68
	(ii) Cash and cash equivalents	12	37,715.10	19,547.85
	(iii) Bank balances other than (ii) above	12	-	-
	(iii) Loans	6	103.24	95.42
	(iv) Others financial asset	7	1,771.24	1,680.55
	(c) Current Tax Assets (Net)			
	(d) Other current assets	9	0.85	85.03
	Total Current Assets		10,13,684.88	10,07,182.77
	Total Assets		20,37,409.62	20,03,722.98
B	EQUITY AND LIABILITIES			
1	Equity			
	(a) Equity Share capital	13	2,88,648.78	2,26,310.32
	(b) Other Equity	14	(5,72,107.00)	(3,61,486.75)
	Total equity		(2,83,458.21)	(1,35,176.43)
	Liabilities			
2	Non-current liabilities			
	(a) Financial Liabilities			
	(i) Borrowings	15	2,15,349.15	2,32,455.75
	(ii) Other financial liabilities	16	-	-
	(b) Provisions	17	5,91,325.97	5,20,755.64
	(c) Other non-current liabilities	18	2,58,448.49	2,37,404.39
	Total Non - Current Liabilities		10,65,123.60	9,90,615.78
3	Current liabilities			
	(a) Financial Liabilities			
	(i) Borrowings	19	1,25,135.78	1,61,076.57
	(ii) Trade payables	20	9,54,189.20	7,86,114.26
	(iii) Other financial liabilities	16	67,499.48	1,08,417.53
	(b) Provisions	17	76,453.20	50,606.24
	(c) Other current liabilities	18	32,466.56	42,069.02
	Total Current Liabilities		12,55,744.22	11,48,283.63
	Total Equity and Liabilities		20,37,409.62	20,03,722.98
	See accompanying notes to the financial statements	1-43		

In terms of our report attached.

For Begani & Begani

Chartered Accountants

FR.No.- 010779C

Sankalp Sohani

Partner

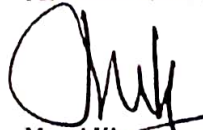
M.No. 434993

UDIN: 2248475 A 2YVYZ1240

Place : Raipur

Date : 30 SEP 2022

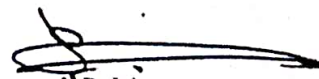
For and on behalf of the Board of Directors



Manoj Khare
Managing Director
Din- 09634279



N.K. Blzora
Director
Din- 08678408



Y.B. Jain
Chief Financial Officer

Balance Sheet 2021-22 has been previously submitted with petition.

Annexure P2

Provision of Power Banking

Financial Year	Provision made at the year end	Provision Reversed at the beginning of Next financial year	Remark
FY 2021-22	-1,15,12,23,500.00	1,15,12,23,500.00	Income
FY 2020-21	29,89,28,824.00	-29,89,28,824.00	Expenditure
FY 2019-20	1,00,14,44,368.30	-1,00,14,44,368.30	Expenditure
FY 2018-19	4,88,69,17,000.00	-4,88,69,17,000.00	Expenditure
FY 2017-18	90,95,55,500.00	-90,95,55,500.00	Expenditure

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S. No.	Revenue Category	No. of Consumers	Assess Cases (4)	Mtr. Desc. & Unit (13)	Conn. KVA	Energy Sold Units		Net Adjusted units	Final Sold units		Total Charge	Fix Charge	Other Charge	VCA	Duty	Cess	Meter Rent	Surcharge	Manual Demand	Current Demand		Previous Active Demand	Total Inactive Demand	30 BP Unit	Flat Rebate PL	SR Claim Amount							
						[A]	[B]		[C]	[D = (C-B) x multiplier]										In actual meter reading	In sold unit						Fix Charge	Other Charge	Demand	X	Y	Z	(X+Y+Z)
1	1.V1-Dom. BPL Metered	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29					
1	1.V1-Dom. BPL Metered	131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
0 - 30		131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
31 - 100		131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
101 - 200		131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
201 - 400		131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
401 - 600		131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
Above 600		131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
Sub Total		131477	6950	11045	10807	304958	1558126	1253108	1586112	2179536	1305150	1117629	545050	1	5883376	-100484	-25767	43	2370378	53133	1020704	1126707	1647733	1570000	1570000	-55847	108737						
2	1.V1-BPL Mtr. 30 unit 50% Rebate	485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
0 - 30		485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
31 - 100		485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
101 - 200		485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
201 - 400		485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
401 - 600		485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
Above 600		485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
Sub Total		485	15	29	70	30144	175531	224200	2066509	148968	1945375	5706653	685555	129241	-126	2717772	1270024	-28416	0	4431202	505652	1476141	2061225	0	1168712	-279107	-65345	-429574					
3	1.V1-BPL Mtr. 30 unit 50% No Rbt	409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
0 - 30		409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
31 - 100		409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
101 - 200		409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
201 - 400		409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
401 - 600		409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
Above 600		409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
Sub Total		409379	5431	38820	43910	1118007	392803	705193	312390	3155704	3001354	3366004	1067453	90	1842394	-229507	-50550	30	1665779	3099276	4343679	1150711	0	1064739	-421393	-653272	0	0					
4	1.V1-BPL Converted to Flat Rate	32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
0 - 30		32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
31 - 100		32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
101 - 200		32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
201 - 400		32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
401 - 600		32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
Above 600		32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
Sub Total		32971	297	2486	3308	3334356	1351172	1103109	792023	5747670	1236447	1066324	7284104	1228048	3	3547859	2499768	-27337	0	1541318	1621156	1116730	1841209	0	1168712	-279107	-653272	0	0				
5	1.V1-BPL Flat rate 50% Rebate	34089	218	2638	3487	4781268	2101633	8882633	6779001	5072244	4951618	6172655	7795765	-613	783628	-69662	-5607	45	626581	57224	763007	1184009	0	1064739	-421393	-653272	0	0					
0 - 30		34089	218	2638	3487	4781268	2101633	8882633	6779001	5072244	4951618	6172655	7795765	-613	783628	-69662	-5607	45	626581	57224	763007	1184009	0	1064739	-421393	-653272	0	0					
31 - 100		34089	218	2638	3487	4781268	2101633	8882633	6779001	5072244	4951618	6172655	7795765	-613	783628	-69662	-5607	45	626581	57224	763007	1184009	0	1064739	-421393	-653272	0	0					
101 - 200		34089	218	2638	3487	4781268	2101633	8882633	6779001	5072244	4951618	6172655	7795765	-613	783628	-69662	-5607	45	626581	57224	763007	1184009	0	1064739	-421393	-653272	0	0					
201 - 400		34089	218	2638	3487	4781268	2101633	8882633	6779001	5072244	4951618	6172655	7795765	-613	783628	-69662	-5607	45	626581	57224	763007	1184009	0	1064739	-421393	-653272	0	0					
401 - 600		34089	218	2638	3487	4781268	2101633	8882633	6779001	5072244	4951618	6172655	7795765	-613	783628	-69662	-5607	45	626581	57224	763007	1184009	0	1064739	-421393	-653272	0	0					
Above 600		34089	218	2638	3487	4781268	2101633	8882633	6779001	5072244	4951618	6172655	7795765	-613	783628	-69662	-5607	45	626581	5													

[illegible]

Grand Total		6023795	442604	802802	6908308	14433402	34492160	36438142	19400106	41145874	10319784	14499432	15045370	-4206532	38009482	164532910	60068647	35057356	36037804	9637955	80437449	11506996	32048003	32048199	23781940	20010023	-34667791
1	GOVT.	139088	6082	18138	369439	6769476	14967467	14321117	-6465150	64239993	61102980	67610934	47428191	64796056	10713542	16444975	984722	514396	19006369	11001042	-18672001	62001331	89004236	12674699	90730936	10	-1646
2	Other Than Govt.	5884707	436522	78464	6538869	13784276	32994133	30064025	20136456	80491320	97199732	18079730	34117604	120140976	-14918048	300443010	25429718	68917223	131229987	149719469	91424300	74193100	127907240	221784103	143318877	23781940	20010023
TOTAL		6023795	442604	802802	6908308	14433402	34492160	36438142	19400106	41145874	10319784	14499432	15045370	-4206532	38009482	164532910	60068647	35057356	36037804	9637955	80437449	11506996	32048003	32048199	23781940	20010023	-34667791

1	Residential	4933638	123742	758543	3325556	62944272	279020816	239341634	-2433060	53544140	37332006	65801436	10407356	772819513	-2120964	118714814	14417609	50100300	-6060	123114213	48724704	31625134	10004448	176208112	127044239	-23781197	-20010023	-79996305
2	Agriculture	618498	314928	30468	1573572	99030035	4134681	51499521	4736480	10039900	246079220	580733300	245091331	320942329	291860846	110013482	11321672	15594842	22015433	153164998	-24066330	20234409	100612329	170091374	126424332	11	-1846	-20010023
3	Commercial / Industrial LT	428982	1330	12096	1853210	174129180	57559835	55379202	-228002	31064419	170789031	170054140	110485140	227420027	-57508013	41488620	111097462	6295114	113981954	299602354	68737931	159966037	183451331	365216664	210973016	643	-6362	-208778
4	Other	42677	2604	1695	155970	47387223	8206268	8064695	-141573	4408883	42973075	47379558	303667220	380482133	100401597	118643280	377878	239392	13516628	968714006	-18079556	44637387	722329727	87240783	379627509	0	1	-963
TOTAL		6023795	442604	802802	6908308	14433402	34492160	36438142	19400106	41145874	10319784	14499432	15045370	-4206532	38009482	164532910	60068647	35057356	36037804	9637955	80437449	11506996	32048003	32048199	23781940	20010023	-34667791	

[illegible]

Annexure P4

**2. CSPDCL should submit the Load Factor of consumption by LT
Agricultural category in each month for FY 2021-22.**

Month	Category	Load in KW	Sold Unit (kwh)	Load Factor in %
Apr-21	Agricultural Pump	1463476	594875957	56.46
May-21		1455600	376759324	35.95
Jun-21		1453373	368962701	35.26
Jul-21		1460469	520646017	49.51
Aug-21		1479706	626789984	58.83
Sep-21		1496750	458913479	42.58
Oct-21		1500223	485566371	44.95
Nov-21		1498692	330988238	30.67
Dec-21		1498644	399261427	37.00
Jan-22		1514684	445570390	40.86
Feb-22		1523438	540617667	49.29
Mar-22		1544132	685639566	61.67

Apr-22	Agricultural Pump	1550169	748515717	67.06
May-22		1550292	556358244	49.84
Jun-22		1551100	477104535	42.72
Jul-22		1565176	522835402	46.39
Aug-22		1574014	578337701	51.03
Sep-22		1575183	584362492	51.53
Oct-22		1562346	480261250	42.69
Nov-22		1565196	349949774	31.05

छत्तीसगढ़ शासन
ऊर्जा विभाग, महाश्वेती भवन, मंत्रालय,
नवा रायपुर अटल नगर

क्रमांक: 264 / एफ-13/06/2021/13/2
प्रति,

अटल नगर, दिनांक 29 JAN 2022

मुख्य विद्युत निरीक्षक
छत्तीसगढ़ शासन
बी ब्लॉक, द्वितीय तल इन्द्रावती भवन,
नवा रायपुर अटल नगर, जिला-रायपुर, (छ.ग.)

विषय:- वर्ष 2021-22 के बजट में ऊर्जा विभाग को आवंटित बजट में से राशि ₹ 1401.05 करोड़ की विमुक्ति के संबंध में।

राज्य शासन एतद द्वारा वित्तीय वर्ष 2021-22 के बजट में ऊर्जा विभाग की योजनाओं हेतु आवंटित राशि में से कुल राशि ₹ 1401.05 करोड़ (रुपये एक हजार चार सौ एक करोड़ पांच लाख मात्र) का अनुदान स्वीकृत कर, विमुक्ति हेतु आदेश जारी करता है। तदनुसार उक्त राशि का व्यय निम्न मद में किया जाए:-

वर्ष 2021-22 के बजट में स्वीकृत एवं विमुक्त राशि का विवरण (राशि करोड़ ₹ में)

क्र	मद का कोड	मद का नाम	प्रावधानित राशि	पूर्व में विमुक्त राशि	विमुक्ति हेतु कुल स्वीकृत राशि
1	2	3	4	5	6
1	12-2801-80-101-0101-7305-14-012-V	5 एचपी के कृषि पंपों के निःशुल्क विद्युत प्रदाय हेतु अनुदान	1425.00	926.25	498.75
2	41-2801-06-101-0102-7305-13-001-V		675.00	438.75	236.25
3	64-2801-06-101-0103-7305-13-001-V		400.00	260.00	140.00
4	12-2801-80-101-0101-7972-13-001-V	घरेलू उपभोक्ताओं को विद्युत देयकों में राहत हेतु सब्सिडी (हाफ विजली बिल)	450.00	292.50	157.50
5	41-2801-80-101-0102-7972-13-001-V		342.00	222.30	119.70
6	64-2801-80-101-0103-7972-13-001-V		108.00	70.20	37.80
7	12-2801-80-101-0101-6501-14-012-V	एकलवर्ती कनेक्शन हेतु अनुदान	132.00	85.80	46.20
8	41-2801-80-101-0102-6501-13-001-V		176.00	114.40	61.60
9	64-2801-06-101-0103-6501-13-001-V		92.00	59.80	32.20
10	12-4801-06-190-0101-8965-45-001-V	मुख्यमंत्री मजरा टोला विद्युतीकरण योजना	17.00	11.05	5.95
11	41-4801-06-190-0102-8965-45-001-V		68.00	44.20	23.80
12	64-4801-06-190-0103-8965-45-001-V		18.00	11.70	6.30
13	12-4801-80-101-0101-8548-45-001-V	मुख्यमंत्री शहरी विद्युतीकरण योजना	50.00	32.50	17.50
14	41-4801-80-101-0102-8548-45-001-V		36.00	23.40	12.60
15	64-4801-80-101-0103-8548-45-001-V		14.00	9.10	4.90
	कुल		4003.00	2601.95	1401.05

क्रमशः 2

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उक्त राशि के विगुचित की सहमति वित्त विभाग के कंप्यूटर आवक क्रमांक एफ-2021-13-00005 दिनांक 28.01.2022 द्वारा निम्नांकित शर्तों के अधीन दी गई है:-

1. अनुदान का उपयोग उसी उद्देश्य/प्रयोजन के लिए किया जायेगा, जिस उद्देश्य/प्रयोजन के लिए स्वीकृत किया जा रहा है।
2. अनुदान राशि का आहरण तब तक नहीं किया जायेगा जब तक कि तत्काल भुगतान/वितरण किया जाना अपेक्षित न हो।
3. स्वीकृत अनुदान का व्यय पूर्णतः अथवा आंशिक रूप से नहीं किये जाने की स्थिति में शेष राशि वित्तीय वर्ष के अंत में शासन को लौटा दी जायेगी।
4. अनुदान की स्वीकृति एवं व्यय राशि पर विकरण देते हुए उपयोगिता प्रमाण-पत्र निर्धारित प्रपत्र(जीएफआर-19) में समयावधि के भीतर महालेखाकार को प्रेषित करते हुए वित्त विभाग को सूचित किया जायेगा।
5. स्वीकृत अनुदान की व्यय राशि का अंकेक्षण कराया जायेगा।

(अंकित आनंद)

सचिव

छत्तीसगढ़ शासन

ऊर्जा विभाग

अटल नगर, दिनांक

29 JAN 2022

पृ० क्रमांक: 265 / एफ-13/06/2021/13/2

प्रतिलिपि:-

1. महालेखाकार, छत्तीसगढ़; भारतीय लेखा एवं लेखापरीक्षा विभाग, पोस्ट मांडर, जीरो प्वाइंट, रायपुर 493111 को सूचनार्थ।
2. सचिव, छत्तीसगढ़ शासन, वित्त विभाग, मंत्रालय को सूचनार्थ।
3. वित्तीय सलाहकार, आदिम जाति तथा अनुसूचित जाति विकास विभाग मंत्रालय को सूचनार्थ।
4. प्रबंध निदेशक, छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ।
5. महाप्रबंधक (वित्त), छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ एवं विमुक्त राशि रुपये 1401.05 करोड़ के व्यय उपरांत उपयोगिता प्रमाण पत्र प्रस्तुत करने हेतु अग्रेषित।
6. मुख्य अभियंता (संचालन/संधारण)/(रूजस्व), छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ।
7. कोषालय अधिकारी, सिटी कोषालय, इन्द्रावती भवन, अटल नगर, जिला- रायपुर की ओर राशि रुपये 1401.05 करोड़ राशि छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड का भारतीय स्टेट बैंक की मुख्य शाखा जयस्तंभ चौक रायपुर के खाता क्रमांक 10822707023 IFSC code SBIN0000461 में जमा करने हेतु।
8. आदेश फोल्डर हेतु।

सचिव

छत्तीसगढ़ शासन

ऊर्जा विभाग

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छत्तीसगढ़ शासन
ऊर्जा विभाग, गडानदी भवन, रायपुर,
नवा रायपुर अटल नगर

क्रमांक: 2535 / एफ-13 / 06 / 2021 / 13 / 2
प्रति,

महोदय, दिनांक 25.11.2021

मुख्य विद्युत निरीक्षक
छत्तीसगढ़ शासन
श्री ब्लॉक, द्वितीय तल इन्द्रावती भवन,
नवा रायपुर अटल नगर, जिला- रायपुर (छ.ग.)

विषय- वर्ष 2021-22 के बजट में ऊर्जा विभाग का आवंटित बजट में 31 सत्रि 1081.95 करोड़ की विमुक्ति के संबंध में।

राज्य शासन एतद द्वारा वित्तीय वर्ष 2021-22 के बजट में ऊर्जा विभाग में वित्तियी आधारित 3 एवं अन्य 2 योजनाओं (कुल 5 योजनाओं) हेतु आवंटित राशि में 31 कुल सत्रि 1081.95 करोड़ (रुपये एक हजार एकसत्र करोड़ पचास लाख मात्र) का अनुदान स्वीकृत कर, विमुक्ति हेतु आदेश जारी करता है। तदनुसार उक्त राशि का व्यय निम्न मद में किया जाए:-

वर्ष 2021-22 के बजट में स्वीकृत एवं विमुक्त राशि का विवरण (सत्रि करोड़ में)

क्र.	मद का कोड	मद का नाम	प्राप्त राशि	पूर्व में विमुक्त राशि	विमुक्त हेतु कुल स्वीकृत राशि
1	2	3	4	5	6
1	12-2801-80-101-0101-7305-14-012-V	5 एकरी के कृषि पट्टों को निशुल्क विद्युत प्रदाय हेतु अनुदान	1425.00	570.00	355.25
2	41-2801-06-101-0102-7305-13-001-V		675.00	270.00	162.75
3	64-2801-06-101-0103-7305-13-001-V		400.00	160.00	100.00
4	12-2801-80-101-0101-7972-13-001-V	घरलू सगभारताओं को विद्युत पट्टों में राहत हेतु सटिडी (हाफ विजली बिल)	450.00	180.00	112.50
5	41-2801-80-101-0102-7972-13-001-V		342.00	136.80	65.50
6	64-2801-80-101-0103-7972-13-001-V		102.00	43.20	27.00
7	12-2801-80-101-0101-6501-14-012-V	एकतयल्ली कनेक्शन हेतु अनुदान	132.00	52.80	33.00
8	41-2801-80-101-0102-6501-13-001-V		176.00	70.40	44.00
9	64-2801-06-101-0103-6501-13-001-V		92.00	36.80	23.00
10	12-4801-06-190-0101-8965-45-001-V	मुख्यांत्री मजरा	17.00	0.00	11.05
11	41-4801-06-190-0102-8965-45-001-V	होला विद्युतीकरण योजना	68.00	0.00	43.20
12	64-4801-06-190-0103-8965-45-001-V		18.00	0.00	11.70
13	12-4801-80-101-0101-8548-45-001-V	मुख्यांत्री शहरी विद्युतीकरण योजना	50.00	0.00	32.50
14	41-4801-80-101-0102-8548-45-001-V		36.00	0.00	23.40
15	64-4801-80-101-0103-8548-45-001-V		14.00	0.00	9.10
	कुल		4003.00	1520.00	1081.95

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उक्त राशि के विमुक्ति की सहमति वित्त विभाग के कम्प्यूटर जांचक क्रमांक एफ-2021-13-00005 दिनांक 25.11.2021 द्वारा निम्नांकित शर्तों के अधीन दी गई है:-

1. अनुदान का उपयोग उसी उद्देश्य/प्रयोजन के लिए किया जायेगा जिस उद्देश्य/प्रयोजन के लिए स्वीकृत किया जा रहा है।
2. अनुदान राशि का आहरण तब तक नहीं किया जायेगा जब तक कि तत्काल भुगतान/वितरण किया जाना अपेक्षित न हो।
3. स्वीकृत अनुदान का व्यय पूर्णतः अथवा आंशिक रूप से नहीं किये जाने की स्थिति में शेष राशि वित्तीय वर्ष के अंत में शासन को लौटा दी जायेगी।
4. अनुदान की स्वीकृति एवं व्यय राशि पर विवरण देते हुए उपयोगिता प्रमाण-पत्र निर्धारित प्रपत्र(जीएफआर-19) में समयावधि के भीतर महालेखाकार को प्रेषित करते हुए वित्त विभाग को सूचित किया जायेगा।
5. स्वीकृत अनुदान की व्यय राशि का अंकक्षण कराया जायेगा।

(अंकित आनंद)

विशेष सचिव (स्वतंत्र प्रभार)

छत्तीसगढ़ शासन

ऊर्जा विभाग

पु0 क्रमांक: 2537/एफ-13/06/2021/13/2

अटल नगर, दिनांक 25.11.2021

प्रतिलिपि:-

1. महालेखाकार, छत्तीसगढ़, भारतीय लेखा एवं लेखापरीक्षा विभाग, पोस्ट माडर, जीरो प्वाइंट, रायपुर 493111 को सूचनार्थ।
2. सचिव, छत्तीसगढ़ शासन, वित्त विभाग, मंत्रालय को सूचनार्थ।
3. वित्तीय सलाहकार, आदिम जाति तथा अनुसूचित जाति विकास विभाग, मंत्रालय को सूचनार्थ।
4. प्रबंध निदेशक, छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ।
5. महाप्रबंधक (वित्त), छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ एवं विमुक्त राशि रुपये 1081.95 करोड़ के व्यय उपरांत उपयोगिता प्रमाण पत्र प्रस्तुत करने हेतु अग्रेषित।
6. मुख्य अभियंता (संचालन/संधारण)/(राजस्व), छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ।
7. कोषालय अधिकारी, सिटी कोषालय, इन्द्रावती भवन, अटल नगर, जिला- रायपुर की ओर राशि रुपये 1081.95 करोड़ राशि, छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड का भारतीय स्टेट बैंक की मुख्य शाखा जयसिंग चौक रायपुर के खाता क्रमांक 10622707023 IFSC code SBIN0000461 में जमा करने हेतु।
8. आदेश फोल्डर हेतु।

विशेष सचिव (स्वतंत्र प्रभार)

छत्तीसगढ़ शासन

ऊर्जा विभाग

छत्तीसगढ़ शासन
ऊर्जा विभाग, महानदी भवन, मंत्रालय,
नवा रायपुर, अटल नगर

क्रमांक: 2009 / एफ-13/06/2021/13/2
प्रति,

अटल नगर, दिनांक 15-09-21

मुख्य विद्युत निरीक्षक
छत्तीसगढ़ शासन
बी ब्लॉक, द्वितीय तल इन्द्रावती भवन,
नवा रायपुर अटल नगर, जिला-रायपुर, (छ.ग.)

विषय:- वर्ष 2021-22 के बजट में ऊर्जा विभाग को आवंटित बजट में से राशि ₹ 570.00 करोड़ की विमुक्ति के संबंध में।

राज्य शासन एतद द्वारा वित्तीय वर्ष 2021-22 के बजट में ऊर्जा विभाग में सब्सिडी आधारित 3 योजनाओं हेतु आवंटित राशि में से कुल राशि ₹ 570.00 करोड़ (रुपये पांच सौ सत्तर करोड़ मात्र) का अनुदान स्वीकृत कर, विमुक्ति हेतु आदेश जारी करता है। तदनुसार उक्त राशि का व्यय निम्न मद में किया जाए:-

वर्ष 2021-22 के बजट में स्वीकृत एवं विमुक्त राशि का विवरण

(राशि करोड़ ₹ में)

क्र	मद का कोड	मद का नाम	प्रावधानित राशि	पूर्व में विमुक्त राशि	विमुक्ति हेतु कुल स्वीकृत राशि
1	2	3	4	5	6
1	12-2801-80-101-0101-7305-14-012-V	5 एचपी के कृषि पंपों को निःशुल्क विद्युत प्रदाय हेतु अनुदान	1425.00	356.25	213.75
2	41-2801-06-101-0102-7305-13-001-V		675.00	168.75	101.25
3	64-2801-06-101-0103-7305-13-001-V		400.00	100.00	60.00
4	12-2801-80-101-0101-7972-13-001-V	घरेलू उपभोक्ताओं को विद्युत देयकों में राहत हेतु सब्सिडी (हाफ बिजली बिल)	450.00	112.50	67.50
5	41-2801-80-101-0102-7972-13-001-V		342.00	85.50	51.30
6	64-2801-80-101-0103-7972-13-001-V		108.00	27.00	16.20
7	12-2801-80-101-0101-6501-14-012-V	एकलवर्ती कनेक्शन हेतु अनुदान	132.00	33.00	19.80
8	41-2801-80-101-0102-6501-13-001-V		176.00	44.00	26.40
9	64-2801-06-101-0103-6501-13-001-V		92.00	23.00	13.80
कुल			3800.00	950.00	570.00

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उक्त राशि के विमुक्ति की सहमति वित्त विभाग के कम्प्यूटर जावक क्रमांक एफ-2021-13-00005 दिनांक 15.09.2021 द्वारा निम्नांकित शर्तों के अधीन दी गई है:-

1. अनुदान का उपयोग उसी उद्देश्य/प्रयोजन के लिए किया जायेगा, जिस उद्देश्य/प्रयोजन के लिए स्वीकृत किया जा रहा है।
2. अनुदान राशि का आहरण तब तक नहीं किया जायेगा जब तक कि तत्काल भुगतान/वितरण किया जाना अपेक्षित न हो।
3. स्वीकृत अनुदान का व्यय पूर्णतः अथवा आंशिक रूप से नहीं किये जाने की स्थिति में शेष राशि वित्तीय वर्ष के अंत में शासन को लौटा दी जायेगी।
4. अनुदान की स्वीकृति एवं व्यय राशि पर विवरण देते हुए उपयोगिता प्रमाण-पत्र निर्धारित प्रपत्र(जीएफआर-19) में समयावधि के भीतर महालेखाकार को प्रेषित करते हुए वित्त विभाग को सूचित किया जायेगा।
5. स्वीकृत अनुदान की व्यय राशि का अंकेक्षण कराया जायेगा।

(अंकित आनंद)
विशेष सचिव (स्वतंत्र प्रभार)
छत्तीसगढ़ शासन
ऊर्जा विभाग

पृ० क्रमांक: 2010 / एफ-13/06/2021/13/2

अटल नगर, दिनांक 15-09-2021

प्रतिलिपि:-

1. महालेखाकार, छत्तीसगढ़, भारतीय लेखा एवं लेखापरीक्षा विभाग, पोस्ट मांडर, जीरो प्वाइंट, रायपुर 493111 को सूचनार्थ।
2. सचिव, छत्तीसगढ़ शासन, वित्त विभाग, मंत्रालय को सूचनार्थ।
3. वित्तीय सलाहकार, आदिम जाति तथा अनुसूचित जाति विकास विभाग मंत्रालय को सूचनार्थ।
4. प्रबंध निदेशक, छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ।
5. महाप्रबंधक (वित्त), छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ एवं विमुक्त राशि रुपये 570.00 करोड़ के व्यय उपरांत उपयोगिता प्रमाण पत्र प्रस्तुत करने हेतु अग्रप्रेषित।
6. मुख्य अभियंता (संचालन/संधारण)/(राजस्व), छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी डंगनिया रायपुर की ओर सूचनार्थ।
7. कोषालय अधिकारी, सिटी कोषालय, इन्द्रावती भवन, अटल नगर, जिला- रायपुर की ओर राशि रुपये 570.00 करोड़ राशि छत्तीसगढ़ स्टेट पावर डिस्ट्रीब्यूशन कंपनी लिमिटेड का भारतीय स्टेट बैंक की मुख्य शाखा जयस्तंभ चौक रायपुर के खाता क्रमांक 10822707023 IFSC code SBIN0000461 में जमा करने हेतु।
8. आदेश फोल्डर हेतु।

(अंकित आनंद)
विशेष सचिव (स्वतंत्र प्रभार)
छत्तीसगढ़ शासन
ऊर्जा विभाग

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छत्तीसगढ़ शासन
ऊर्जा विभाग, महानदी भवन, मंत्रालय,
नवा रायपुर, अटल नगर

29 JUN 2021

क्रमांक: 1351/एफ-13/06/2021/13/2
प्रति,

अटल नगर, दिनांक

मुख्य विद्युत निरीक्षक
छत्तीसगढ़ शासन
बी ब्लॉक, द्वितीय तल इन्द्रावती भवन,
नवा रायपुर अटल नगर, जिला-रायपुर, (छ.ग.).

विषय:- वर्ष 2021-22 के बजट में ऊर्जा विभाग को आवंटित बजट में से राशि ₹ 950.00 करोड़ की विमुक्ति के संबंध में।

राज्य शासन एतद द्वारा वित्तीय वर्ष 2021-22 के बजट में ऊर्जा विभाग में सब्सिडी आधारित 3 योजनाओं हेतु निःशुल्क बिजली प्रदाय योजनांतर्गत आवंटित राशि में से कुल राशि ₹ 950.00 करोड़ (रुपये नौ सौ पचास करोड़ मात्र) का अनुदान स्वीकृत कर, विमुक्ति हेतु आदेश जारी करता है। तदनुसार उक्त राशि का व्यय निम्न मद में किया जाए:-

वर्ष 2021-22 के बजट में स्वीकृत एवं विमुक्त राशि का विवरण

(राशि ₹ में)

क्र	मद का कोड	मद का नाम	प्रावधानित राशि	पूर्व में विमुक्त राशि	विमुक्ति हेतु कुल स्वीकृत राशि
1	2	3	4	5	6
1	12-2801-80-101-0101-7305-14-012-V	5 एचपी के कृषि पंपों को निःशुल्क विद्युत प्रदाय हेतु अनुदान	142500,00,000	0.0000	35625,00,000
2	41-2801-06-101-0102-7305-13-001-V		67500,00,000	0.0000	16875,00,000
3	64-2801-06-101-0103-7305-13-001-V		40000,00,000	0.0000	10000,00,000
4	12-2801-80-101-0101-7972-13-001-V	घरेलू उपभोक्ताओं को विद्युत देयकों में राहत हेतु सब्सिडी (हाफ बिजली बिल)	45000,00,000	0.0000	11250,00,000
5	41-2801-80-101-0102-7972-13-001-V		34200,00,000	0.0000	8550,00,000
6	64-2801-80-101-0103-7972-13-001-V		10800,00,000	0.0000	2700,00,000
7	12-2801-80-101-0101-6501-14-012-V	एकलवल्ली कनेक्शन हेतु अनुदान	13200,00,000	0.0000	3300,00,000
8	41-2801-80-101-0102-6501-13-001-V		17600,00,000	0.0000	4400,00,000
9	64-2801-06-101-0103-6501-13-001-V		9200,00,000	0.0000	2300,00,000
कुल			380000,00,000	0.0000	95000,00,000

अनुदान का उपयोग उसी उद्देश्य/प्रयोजन के लिए किया जायेगा, जिस उद्देश्य/प्रयोजन के लिए स्वीकृत किया जा रहा है।

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(अरविंद कुमार भार्गव)
अवर सचिव

छत्तीसगढ़ शासन
ऊर्जा विभाग
अटल नगर, दिनांक 29 JUN 2021

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अवर सचिव
छत्तीसगढ़ शासन
ऊर्जा विभाग

कार्यालय महाप्रबंधक (आ.सं.)

02-11/प्र-तीन/पंप वलैग/210

रायपुर, दिनांक

16 JAN 2023

सचिव,
ऊर्जा विभाग,
छत्तीसगढ़ शासन,
मंत्रालय महानदी भवन,
अटल नगर, नया रायपुर (छ.ग.)

विषय-वित्तीय वर्ष 2021-22 में पांच हारा पावर तक के कृषि पंपों के निःशुल्क विद्युत प्रदाय, निःशुल्क एकलवर्ती कनेक्शन प्रदाय, घरेलू उपभोक्ताओं (D.L.F) को Flat rate मद में छूट, उपभोक्ताओं को टैरिफ दर में दी गई 50% (400 यूनिट तक) छूट की प्रतिपूर्ति एवं स्टील उपभोक्ताओं को दी गई छूट की प्रतिपूर्ति हेतु राशि का मांग पत्र।

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विषयवस्तुगत लेख है कि राज्य शासन द्वारा वर्ष 2021-22 में पांच हारा पावर तक के कृषि पंपों के निःशुल्क विद्युत प्रदाय, निःशुल्क एकलवर्ती कनेक्शन प्रदाय, घरेलू उपभोक्ताओं (D.L.F) को Flat rate मद में छूट, उपभोक्ताओं को टैरिफ दर में दी गई 50% (400 यूनिट तक) छूट की प्रतिपूर्ति एवं स्टील उपभोक्ताओं को दी गई छूट की प्रतिपूर्ति धनराशि एवं छत्ते.पा.डिस्ट्री.कं.लिमि. द्वारा इत मद में व्यय राशि एवं वकाया राशि जिराकी प्रतिपूर्ति राज्य शासन द्वारा की जानी है, का संक्षिप्त विवरण निम्नानुसार है :-

(अ) योजना कोड 2305 पांच हारा पावर तक के कृषि पंपों हेतु निःशुल्क विद्युत प्रदाय की प्रतिपूर्ति (विषय विवरण डे अपर पर)
(A100601 + A100602 + A100612)

(रु. करोड़ में)

क्र.	क्षेत्र संख्या	* पूर्ववर्ती वर्ष की वकाया राशि: (01.04.2021 की स्थिति में)	राज्य शासन के मास्ट्री के विवरण जल शक्ति की राशि रु. 1955 करोड़ के विवरण मूलधन एवं ऋण की राशि	उपभोक्ता की दाया राशि: (2021-22)	योग	राज्य शासन द्वारा उपभोक्ता में उन्नतधन जमाई गई राशि: (2021-22)	सी.एस.पी.डी. सी.एल. एवं सी एस.पी.डी.सी. एस. के टैपको के विवरण समायोजन	शेष वकाया राशि (31.03 2022 की स्थिति)	
(1)	(2)	(3)	मूलधन (4)	ऋण (5)	(6)	(7)=(3)+(4) +(5)+(6)	(8)	(9)	(10)=(7)- (8)-(9)
1	12	2367.877	281.89	12.93	1649.56	4112.257	1425.00	696.13	1991.08
2	41	407.026	103.08	4.73	693.22	1118.056	675.00	254.59	153.47
3	64	66.797	73.38	3.37	429.43	572.977	400.00	151.23	8.25
योग-		2641.70	458.35	21.03	2682.21	5803.29	2500.00	1132.00	2171.29

(क) उपभोक्ता को दी गई छूट का प्रतिशत (A100601) एवं प्रतिशत (A100601 + A100607 + A100609) (रु. करोड़ में)

क्र.	वर्ग संख्या	* पूर्ववर्ती वर्ष की बकाया राशि (31.03.2021 की तिथि में)	राज्य शासन द्वारा उपभोक्ता को दी गई छूट का प्रतिशत (2021-22)	वर्ग संख्या	राज्य शासन द्वारा उपभोक्ता को दी गई छूट का प्रतिशत (2021-22)	वर्ग संख्या	राज्य शासन द्वारा उपभोक्ता को दी गई छूट का प्रतिशत (2021-22)
(1)	(2)	(3)	(4)	(5)	(6)	(7) = (3) + (4) + (5) + (6)	(8) = (7) - (6)
1	12	14.88	50.31	2.3	178.77	276.29	132.00
2	41	19.76	34.38	1.58	122.14	108.31	176.00
3	61	50.85	22.28	1.03	162.29	92.00	70.29
योग		54.97	107.00	4.91	380.04	546.92	400.00

(ग) उपभोक्ता को दी गई छूट का प्रतिशत 50% (400 प्रतिशत तक) छूट की प्रतिशत (A100613) एवं प्रतिशत (A100608 + A100611) (रु. करोड़ में)

क्र.	वर्ग संख्या	* पूर्ववर्ती वर्ष की बकाया राशि (31.03.2021 की तिथि में)	वर्षावधि की बाका राशि (2021-22)	वर्ग संख्या	राज्य शासन द्वारा वर्षावधि में उपलब्ध कराई गई राशि (2021-22)	वर्ग संख्या राशि (31.03.2022 की तिथि में)
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7)=(5)-(6)
1	12	209.29	536	745.29	553.50	191.79
2	41	-113.34	196.08	82.73	202.41	-119.68
3	61	-106.99	139.55	32.56	144.09	-111.53
	योग	-11.05	871.63	860.58	900.00	-39.42

(घ) उपभोक्ता को दी गई छूट का प्रतिशत (A100616) एवं A100617

(रु. करोड़ में)						
क्र.	वर्ग संख्या	* पूर्ववर्ती वर्ष की बकाया राशि (31.03.2021 की तिथि में)	उपभोक्ता की बकाया राशि (2021-22)	वर्ग संख्या	राज्य शासन द्वारा उपभोक्ता को दी गई छूट का प्रतिशत (2021-22)	वर्ग संख्या राशि (31.03.2022 की तिथि में)
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7)=(5)-(6)
1	12	105.241	-0.0816	105.3284	0	105.3284
2	41	-128.0588	-0.0298	-128.0886	0	-128.0886
3	61	35.7488	-0.0213	35.7275	0	35.7275
	योग-	13.10	-0.1327	12.9673	0.00	12.9673

कुल योग योजना क्रमांक (अ+ब+ग+घ) रु. 2171.20 + रु. 146.02 + रु. -39.42 + रु. 12.9673 = रु. 2291.76 करोड़

सदनुसार बकाया राशि रु. 2291.76 करोड़ छ.स्टे.पा.डिस्ट्री.क.लिमि. को उपलब्ध कराने हेतु
वित्त विभाग छ.म.साराज से आवश्यक कार्यवाही करने हेतु सविनय अनुरोध है। उपरोक्त राशि को
अनुपूरक बजट में शामिल करने हेतु पृथक से प्रस्ताव प्रेषित किया जायेगा।

स...

[Signature]
महाप्रबंधक (मा.सं.)
छ.स्टे.पा.डिस्ट्री.क.लिमि. रायपुर
o/c *[Signature]*
16.01.23

मूल प्रति पर नहीं

प्रमांक 02-11/प्र-तीन/पप वलैग/२॥

रायपुर, दिनांक

16 JAN 2023

प्रतिलिपि

1. मुख्य अभियंता (राजस्व) छ.स्टे.पा.डिस्ट्री.क.लिमि., रायपुर।
2. अति महाप्रबंधक (वि/ले.)-तीन, छ.स्टे.पा.डिस्ट्री.क.लिमि., रायपुर।

3
उपमहाप्रबंधक (मा.सं.)-एक
छ.स्टे.पा.डिस्ट्री.क.लिमि., रायपुर
o/c *[Signature]*

Annexure - 4

0000001082707023
CA-GEN-PUB-IND-NONPLURAL-INDR
CHHATISGARH STATE POWER DISTRIBUTION
CO.LTD
INDR
CSEB CAMPUS DANGINAI

RAIPUR
CHHATISGARH-492001
RAIPUR(904651)

Interest (% p.a.) 15.65%
Balance 647917.18
Debit Balance 647917.18
Net Value 0
DD Balance 0
Unclaimed Amount 0
Balance on 1 Jul 2021 1,42,832.18
Start Date 01-Jul-21
End Date 31-Jul-21

Tran Date	Value Date	Description	Ref No / Cheque No.	Branch Code	Debit	Credit	Balance
07-08-2021	07-08-2021	CHEQUE DEPOSIT—335671	TRANSFER TO 10470299305 STATE GOVT GENERAL ACC / 335671	3314		3,54,25,00,000.00	3542642832.1
07-08-2021	07-08-2021	TO TRANSFER-IND fund trf—	CIAAEDUBV3 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	92500000.00		3450142832.1
07-08-2021	07-08-2021	TO TRANSFER-IND fund trf—	CIAAEDUAP8 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		2760142832.1
07-08-2021	07-08-2021	TO TRANSFER-IND fund trf—	CIAAEDUAP1 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		2070142832.1
07-08-2021	07-08-2021	TO TRANSFER-IND fund trf—	CIAAEDUB59 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		1380142832.1
07-08-2021	07-08-2021	TO TRANSFER-IND fund trf—	CTO4347194 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		690142832.1
07-08-2021	07-08-2021	TO TRANSFER-IND fund trf—	CTO4347125 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		142832.1
07-08-2021	07-08-2021	BY TRANSFER-IND -EBLOS2021-6613002- 0000000000-6600007994-45-4-	00000000 660000248CTO4321839 TRANSFER FROM 31483970477 PAYMENT STATE GOVERN /	E- 99922		23,00,00,000.00	230142832.1
07-08-2021	07-08-2021	BY TRANSFER-IND -EBLOS2021-6613002- 0000000000-6600007991-42-4-	00000000 660000245CTO4321834 TRANSFER FROM 31483970477 PAYMENT STATE GOVERN /	E- 99922		27,00,00,000.00	500142832.1
07-08-2021	07-08-2021	BY TRANSFER-IND -EBLOS2021-6613002- 0000000000-6600007993-44-4-	00000000 660000247CTO4321953 TRANSFER FROM 31483970477 PAYMENT STATE GOVERN /	E- 99922		44,00,00,000.00	940142832.1
07-08-2021	07-08-2021	BY TRANSFER-IND -EBLOS2021-6613002- 0000000000-6600007992-43-4-	00000000 660000246CTO4321955 TRANSFER FROM 31483970477 PAYMENT STATE GOVERN /	E- 99922		33,00,00,000.00	1270142832.1
07-09-2021	07-09-2021	TO TRANSFER-IND RTGS UTR NO: SBINR12021070532150028-CSPGCLPNB	RTGS INB: CRC2335474 4599109044308 / CSPGCLPNB	TRANSFER TO 99922	82271863.00		1187870969.1
07-09-2021	07-09-2021	TO TRANSFER-IND RTGS UTR NO: SBINR12021070532150022-CSPGCLPNB	RTGS INB: CRC2334382 4599109044308 / CSPGCLPNB	TRANSFER TO 99922	310000000.00		877870969.1
07-09-2021	07-09-2021	TO TRANSFER-IND RTGS UTR NO: SBINR12021070532150478-CSPGCLPNB	RTGS INB: CRC2334365 4599113044303 / CSPGCLPNB	TRANSFER TO 99922	690000000.00		187870969.1
07-09-2021	07-09-2021	TO TRANSFER-IND FTR SBI MAIN TO SBI CC-	CIAAEDVSG9 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	187700000.00		170969.1
07-12-2021	07-12-2021	BY TRANSFER-IND DIS-40-	CTO4710853 TRANSFER FROM 38848169665 POWER SYSTEM OPERATION /	99922		17,55,411.00	1926380.1
13/07/2021	13/07/2021	TO TRANSFER-IND FTR SBI MAIN TO SBI CC-	CIAAEEAYF4 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	1800000.00		126380.1
14/07/2021	14/07/2021	BY TRANSFER-IND RRAS FOX-	CTOS042420 TRANSFER FROM 40196404295 NTPC SAIL POWER COMPAN /	99922		10,81,914.00	1208294.1
15/07/2021	15/07/2021	BY TRANSFER- NEFT*ICID0000007*CMS2026713397*NTPC LIMITED*-	TRANSFER FROM 3199954044308 /	4430		92,39,623.00	10447917.1
15/07/2021	15/07/2021	TO TRANSFER-IND FTR SBI MAIN TO SBI CC-	CIAAEEJP9 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	10300000.00		147917.1
20/07/2021	20/07/2021	CHEQUE DEPOSIT—335675	TRANSFER TO 10470299305 STATE GOVT GENERAL ACC / 335675	3314		4,68,75,00,000.00	4687647917.1
20/07/2021	20/07/2021	TO TRANSFER-IND RTGS UTR NO: SBINR12021070532150022-CSPGCLPNB	RTGS INB: CRC2624654 99827044308 / BOB WCL	TRANSFER TO 99922	490000000.00		4197647917.1

	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1	20/07/2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021072033777578--CSPDCL	RTGS INB: CRC2625002 4599110044305 / CSPDCL	TRANSFER TO 99922	277500000.00		3920147917
11	20/07/2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021072033777647--CSPDCL	RTGS INB: CRC2624977 4599112044304 / CSPDCL	TRANSFER TO 99922	490000000.00		3430147917
21	20/07/2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021072033777729--CSPDCL	RTGS INB: CRC2625108 4599109044308 / CSPDCL	TRANSFER TO 99922	490000000.00		2940147917
21	20/07/2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021072033777826--CSPDCL	RTGS INB: CRC2624790 4599111044305 / CSPDCL	TRANSFER TO 99922	490000000.00		2450147917
121	20/07/2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021072033777915--BOB WCL	RTGS INB: CRC2624761 4599113044303 / BOB WCL	TRANSFER TO 99922	460000000.00		1990147917
121	20/07/2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021072033777982--BOB WCL	RTGS INB: CRC2624922 4599108044309 / BOB WCL	TRANSFER TO 99922	490000000.00		1500147917
021	20/07/2021	TO TRANSFER-INB PAYMNT TO CSPGCL--	CTOS743965 TRANSFER TO 35272122576 CHHATTISGARH STATE POW /	99922	690000000.00		810147917
1021	20/07/2021	TO TRANSFER-INB PAYMNT TO CSPGCL--	CTOS744506 TRANSFER TO 35272122576 CHHATTISGARH STATE POW /	99922	690000000.00		120147917
2021	20/07/2021	TO TRANSFER-INB PAYMNT TO CSPGCL--	CTOS744558 TRANSFER TO 35272122576 CHHATTISGARH STATE POW /	99922	120000000.00		147917
12021	29/07/2021	CHEQUE DEPOSIT---419861	TRANSFER TO 10564172349 ACCOUNTS OFFI / 419861	REGIONAL 464		5,00,000.00	647917

s is a computer generated statement and does not require a signature

RAPUR
CHATTISGARH-492001
RAPURJULY11

Ref Interest (% p.a.)		15.65%
Code	SB7W0000461	
pt Balance		897176.18
stable Balance		897176.18
st Value		0
MOO Balance		0
Uncleared Amount		0
Balance on 1 Sep 2021	1.04.435.18	
Start Date		01-Sep-21
End Date		30-Sep-21

Trn Date	Value Date	Description	Ref No / Cheque No.	Branch Code	Debit	Credit	Balance
09-05-2021	09-05-2021	CHEQUE DEPOSIT -415873	TRANSFER TO 10554172349 ACCOUNTS OFFI / 415873	REGIONAL 464		5,00,000.00	607485.1
13/05/2021	13/05/2021	BY TRANSFER-INB RRAS FIX CHARGES-	CTF2299048 TRANSFER FROM 40195404295 NTPC SAIL POWER COMPAN /	99922		9,74,176.00	1580662.1
14/05/2021	14/05/2021	TO TRANSFER-INB fr sbi main to sbi cc-	CHAEIECF5 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	14000000.00		1800662.1
14/05/2021	14/05/2021	BY TRANSFER-OMP NTPC LIMITED-	CMPO0000000377193180A0002035911 TRANSFER FROM 39883616334 NTPC LIMITED /	99922		1,38,62,537.00	14043199.1
15/05/2021	15/05/2021	TO TRANSFER-INB FTR SBI MAIN TO SBI CC-	CHAEUDQ44 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	13900000.00		143199.1
15/05/2021	15/05/2021	BY TRANSFER-INB ds-28-	CTP2561728 TRANSFER FROM 39848173922 POWER SYSTEM OPERATION /	99922		16,858.00	160057.1
07/05/2021	07/05/2021	BY TRANSFER-INB EBLOS2021-6613002- 0000000000-6600017737-95-4-	0000000000 6600000542CTP2849668 TRANSFER FROM 31483970477 E- PAYMENT STATE GOVERN /	99922		26,40,00,000.00	264160057.1
07/05/2021	07/05/2021	BY TRANSFER-INB EBLOS2021-6613002- 0000000000-6600017738-91-47-	6600000542CTP284966900003 TRANSFER FROM 98361033143 /	99922		13,80,00,000.00	402160057.1
07/05/2021	07/05/2021	BY TRANSFER-INB EBLOS2021-6613002- 0000000000-6600017738-89-47-	6600000542CTP284966900001 TRANSFER FROM 98361033143 /	99922		16,20,00,000.00	564160057.1
07/05/2021	07/05/2021	BY TRANSFER-INB EBLOS2021-6613002- 0000000000-6600017738-89-47-	6600000542CTP284966900002 TRANSFER FROM 98361033143 /	99922		13,80,00,000.00	762160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB RTGS UTR NO: SBINP12021061742659054-CSPDCL	RTGS INB: CRCA3910224 TRANSFER TO 4599112044304 / CSPDCL	99922	690000000.00		72160057.1
17/05/2021	17/05/2021	CHEQUE DEPOSIT -395684	TRANSFER TO 10470299305 GOVT GENERAL ACC / 395684 STATE	3314		4,91,82,00,000.00	5010160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB fund thr-	CHAEIPW57 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	550000000.00		4460160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB bill pay-	CTP2857169 TRANSFER TO 35272122576 CHHATISGARH STATE POW /	99922	320000000.00		4140160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB fund thr-	CTP2857132 TRANSFER TO 35272122576 CHHATISGARH STATE POW /	99922	690000000.00		3450160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB bill pay-	CTP2857395 TRANSFER TO 35272122576 CHHATISGARH STATE POW /	99922	690000000.00		2760160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB RTGS UTR NO: SBINP12021061742674445-CSPDCL	RTGS INB: CRCA3918224 TRANSFER TO 4599112044308 / CSPDCL	99922	690000000.00		2070160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB RTGS UTR NO: SBINP12021061742674445-CSPDCL	RTGS INB: CRCA3921225 TRANSFER TO 4599112044309 / CSPDCL	99922	690000000.00		1380160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB RTGS UTR NO: SBINP12021061742674445-CSPDCL	RTGS INB: CRCA3922227 TRANSFER TO 4599112044304 / CSPDCL	99922	690000000.00		690160057.1
17/05/2021	17/05/2021	TO TRANSFER-INB RTGS UTR NO: SBINP12021061742674445-CSPDCL	RTGS INB: CRCA391794 TRANSFER TO 98272044308 / CSPDCL	99922	690000000.00		160057.1
22/05/2021	22/05/2021	BY TRANSFER-TRANSFER FROM-	TRANSFER FROM 3199776444 REGIONAL ACCOUNTS OFFI /	460		2,79,098.00	439155.1
23/05/2021	23/05/2021	CHEQUE DEPOSIT -395687	TRANSFER TO 10470299305 GOVT GENERAL ACC / 395687 STATE	3314		1,32,00,00,000.00	1120439155.1
23/05/2021	23/05/2021	TO TRANSFER-INB Fund-	CHAEJLSC1 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		630439155.1
23/05/2021	23/05/2021	TO TRANSFER-INB Fund-	CHAEJLSR7 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		439155.1

Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29/09/2021	BY TRANSFER-INB - FBL092021-6613002- 00000000000 6600019278-105---	00000000 6600B00580CTP4148307 TRANSFER FROM 31483970477 E- PAYMENT STATE GOVERN /	99922		18,00,00,000.00	180439155.1
30/09/2021	TO TRANSFER-INB FTR SBI MAIN TO SBI CC--	CIAAEJMLH1 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	180000000.00		439155.1

Branch	:	RAPAH(D0461)	
Rate of Interest (% p a)	:		15.65%
PS Code	:	\$B\$M0000461	
Book Balance	:		254391.18
Available Balance	:		254391.18
Held Value	:		
DAO Balance	:		
Uncleared Amount	:		
Balance on 3 Nov 2021	:	6,64,568.18	
Start Date	:		01-Nov-20
End Date	:		30-Nov-20

65.

RAIPUR
CHHATTISGARH-492001
RAIPUR(00461)

15.65%

SBIN0000461

1040262354

1040262354

0

0

0

44,20,00,000.00

32,50,00,000.00

Balance on 1 Dec 2021 2,54,391.18

01-Dec-21

07-Dec-21

Tran Date	Value Date	Description	Ref No /Cheque No.	Branch Code	Debit	Credit	Balance
12-02-2021	12-02-2021	BY TRANSFER-INB dis 129--	CTQ2310553 TRANSFER FROM 38848169665 POWER SYSTEM OPERATION /	99922		7,963.22	262354.40
12-07-2021	12-07-2021	BY TRANSFER-INB -EBL112021-6613002- 0000000000-6600027960-159--	00000000 6600800820CTQ2959500 TRANSFER FROM 31483970477 E- PAYMENT STATE GOVERN /	99922		44,00,00,000.00	440262354.40
12-07-2021	12-07-2021	BY TRANSFER-INB -EBL112021-6613002- 0000000000-6600027958-157--	00000000 6600800818CTQ2959126 TRANSFER FROM 31483970477 E- PAYMENT STATE GOVERN /	99922		27,00,00,000.00	710262354.40
12-07-2021	12-07-2021	BY TRANSFER-INB -EBL112021-6613002- 0000000000-6600027959-158--	00000000 6600800819CTQ2959125 TRANSFER FROM 31483970477 E- PAYMENT STATE GOVERN /	99922		33,00,00,000.00	1040262354.40
12-07-2021	12-07-2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120755643297--CSPDCL	RTGS INB: CRC7079761 TRANSFER TO 4599108044309 / CSPDCL	99922	690000000.00		350262354.40
12-07-2021	12-07-2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120755643454--CSPDCL	RTGS INB: CRC7079648 TRANSFER TO 4599110044305 / CSPDCL	99922	350000000.00		262354.40
14/12/2021	14/12/2021	BY TRANSFER-INB PRAS FIX CHARGES--	CTQ3851197 TRANSFER FROM 40196404295 NTPC SAIL POWER COMPAN /	99922		16,10,101.00	1872455.40
14/12/2021	14/12/2021	TO TRANSFER-INB FTR SBI MAIN TO SBI CC--	CIAAEOI2N2 TRANSFER TO 35931730575 CHHATTISGARH STATE POWE /	99922	1800000.00		72455.40
14/12/2021	14/12/2021	BY TRANSFER-CMP NTPC LIMIT 20212143822021214382--	CMP00000000412444954AOE1733908 TRANSFER FROM 39883616334 NTPC LIMITED /	99922		2,25,22,468.00	22594923.40
15/12/2021	15/12/2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121557020961--CSPDCL	RTGS INB: CRC7381629 TRANSFER TO 4599110044305 / CSPDCL	99922	22500000.00		94923.40
30/12/2021	30/12/2021	BY TRANSFER-CMP NTPC LIMIT 20212263382021226338--	CMP00000000418156405AOEN788749 TRANSFER FROM 39883616334 NTPC LIMITED /	99922		4,98,808.00	593731.40
31/12/2021	31/12/2021	DEBIT- AS PER LTR NO B&CM/21-22/1268 DT30/12/21NEFT REVS--	/	461	22560.00		571171.40

00000010822707023
CA-GEN-PUB-IND-NONRURAL-INR
CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD
INR
Address : CSEB CAMPUS DANGINAI

RAIPUR
CHHATTISGARH-492001
RAIPUR(00461)

Interest (% p.a.) : 15.65%
Code : SBIND000461
Balance : 687034.4
Debit Balance : 687034.4
Paid Value : 0
OD Balance : 0
Uncleared Amount : 0
Balance on 1 Feb 2022 : 1,87,034.40
Start Date : 01-Feb-22
End Date : 04-Feb-22

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539323*Direct or, Treasu--	TRANSFER FROM 3199417044302 /	4430		5,95,00,000.00	59687034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539325*Direct or, Treasu--	TRANSFER FROM 3199417044302 /	4430		6,30,00,000.00	122687034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539328*Direct or, Treasu--	TRANSFER FROM 3199677044304 /	4430		4,90,00,000.00	171687034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539203*Direct or, Treasu--	TRANSFER FROM 3199421044306 /	4430		4,98,75,00,000.00	5159187034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539204*Direct or, Treasu--	TRANSFER FROM 3199681044308 /	4430		2,36,25,00,000.00	7521687034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539210*Direct or, Treasu--	TRANSFER FROM 3199420044306 /	4430		61,60,00,000.00	8137687034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539326*Direct or, Treasu--	TRANSFER FROM 3199422044305 /	4430		17,50,00,000.00	8312637034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539205*Direct or, Treasu--	TRANSFER FROM 3199968044304 /	4430		1,40,00,00,000.00	9712637034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539211*Direct or, Treasu--	TRANSFER FROM 3199968044304 /	4430		32,20,00,000.00	10034587034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539324*Direct or, Treasu--	TRANSFER FROM 3199966044306 /	4430		23,80,00,000.00	10272637034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539208*Direct or, Treasu--	TRANSFER FROM 3199960044301 /	4430		37,80,00,000.00	10650637034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539209*Direct or, Treasu--	TRANSFER FROM 3199969044303 /	4430		46,20,00,000.00	11112637034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539206*Direct or, Treasu--	TRANSFER FROM 3199680044308 /	4430		1,57,50,00,000.00	12687687034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539207*Direct or, Treasu--	TRANSFER FROM 3199677044304 /	4430		1,19,70,00,000.00	13884687034.41
02-03-2022	02-03-2022	BY TRANSFER- NEFT*RBISOGOCGEP*RBIO352289539327*Direct or, Treasu--	TRANSFER FROM 3199962044300 /	4430		12,60,00,000.00	14010687034.41
02-03-2022	02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINRI12022020365321084--CSEB PENSION TRUST	RTGS INB: CRC9081375 TRANSFER TO 4599110044305 / CSEB PENSION TRUST	99922	390700000.00		13619937034.41
02-03-2022	02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINRI12022020365321210--CSPGCLPNB	RTGS INB: CRC9078181 TRANSFER TO 4599110044305 / CSPGCLPNB	99922	690000000.00		12929937034.41
02-03-2022	02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINRI12022020365321242--CSPGCLPNB	RTGS INB: CRC9078208 TRANSFER TO 4599108044309 / CSPGCLPNB	99922	690000000.00		12239937034.41

Value Date	Description	Ref No /Cheque No.	Branch Code	Debit	Credit	Balance
02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020365321665--CSPGCLPNB	RTGS INB: CRC9078612 TRANSFER TO 4599108044309 / CSPGCLPNB	99922	120000000.00		12119987034.41
02-03-2022	TO TRANSFER-INB frt sbi main to sbi cc--	CIAAER2FY2 TRANSFER TO 35931730575 CHHATISGARH STATE POWE /	99922	690000000.00		11429987034.41
02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020365322297--CSEB PENSION TRUST	RTGS INB: CRC9080982 TRANSFER TO 4599111044305 / CSEB PENSION TRUST	99922	390700000.00		11039287034.41
02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020365325832--CSPGCLCAN	RTGS INB: CRC9078266 TRANSFER TO 4599111044305 / CSPGCLCAN	99922	690000000.00		10349287034.41
02-03-2022	TO TRANSFER-INB PAYMNT TO NTPC--	CTR0443958 TRANSFER TO 10813608669 NTPC LIMITED /	99922	240000000.00		10109287034.41
02-03-2022	TO TRANSFER-INB PAYMNT TO NTPC--	CTR0443328 TRANSFER TO 10813608669 NTPC LIMITED /	99922	690000000.00		9419287034.41
02-03-2022	TO TRANSFER-INB PAYMNT OT NTPC--	CTR0443370 TRANSFER TO 10813608669 NTPC LIMITED /	99922	690000000.00		8729287034.41
02-03-2022	TO TRANSFER-INB PAYMNT OT NTPC--	CTR0443254 TRANSFER TO 10813608669 NTPC LIMITED /	99922	690000000.00		8039287034.41
02-03-2022	TO TRANSFER-INB PAYMNT TO NTPC--	CTR0443907 TRANSFER TO 10813608669 NTPC LIMITED /	99922	690000000.00		7349287034.41
02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020365326502--CSPGCLCAN	RTGS INB: CRC9078291 TRANSFER TO 99827044308 / CSPGCLCAN	99922	690000000.00		6659287034.41
02-03-2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020365326413--CSPGCLCAN	RTGS INB: CRC9078710 TRANSFER TO 99827044308 / CSPGCLCAN	99922	690000000.00		5969287034.41

Annexure - P6

50		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP2217	1	-1023728.7
HV4CPP3217	1	-288693.29
HV4CPP3317	1	-22640.97
HV4RLM3317	6	-325157.44
HV4STL1117	2	-18954.93
HV4STL2217	1	-585571.8
HV4STL3317	22	-401898.77
	34	-2666645.9
51		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP3217	1	-246039.31
HV4RLM3317	5	-493502.33
HV4SST3317	1	-13209.7
HV4STL1117	2	-46104.16
HV4STL3317	23	-1684569.51
	32	-2483425.01
52		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP3317	5	-1823645.3
HV4RLM3317	4	-659234.03
HV4STL1117	1	-36919.01
HV4STL3317	16	-1784567.06
	26	-4304365.4
53		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-2817929.86
HV4CPP3217	2	-3219630.12
HV4CPP3317	2	-460733.97
HV4RLM3317	2	-746228.41
HV4STL1117	1	-24114.77
HV4STL3317	24	-3809590.97
	32	-11078228.1

54		
Tariff	No of Consumer	LF Incentive Amount
	1	-5265485.4
HV4CPP2217	2	-2944347.6
HV4CPP3217	3	-962872.66
HV4CPP3317	5	-1705343.29
HV4RLM3317	1	-81126.66
HV4SST3317	1	-32081.89
HV4STL1117	1	-3257524.2
HV4STL2217	1	-1353038.4
HV4STL3217	18	-4019888.22
HV4STL3317	33	-19621708.32
55		
Tariff	No of Consumer	LF Incentive Amount
	2	-3238794.36
HV4CPP3217	3	-1816822.05
HV4CPP3317	4	-901594.47
HV4RLM3317	1	-81416.9
HV4STL1117	19	-2973890.08
HV4STL3317	29	-9012517.86
56		
Tariff	No of Consumer	LF Incentive Amount
	6	-4845827.38
HV4CPP3317	3	-1190844.66
HV4RLM3317	1	-207404.79
HV4STL1117	13	-7095694.96
HV4STL3317	23	-13339771.79
57		
Tariff	No of Consumer	LF Incentive Amount
	1	-6021571.01
HV4BSV3217	1	-728557.82
HV4CPP3217	4	-2855241.24
HV4CPP3317	2	-657285.07
HV4RLM3317	14	-4438960.06
HV4STL3317	22	-14701615.2

58		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-6854844.24
HV4CPP3217	3	-8639464.97
HV4CPP3317	2	-2662952.38
HV4RLM3317	5	-7385418.56
HV4STL2217	1	-6122446.56
HV4STL3217	1	-3191779.4
HV4STL3317	18	-9295065.16
	31	-44151971.27

59		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-8417588.4
HV4CPP3217	1	-9752433.84
HV4CPP3317	5	-5018034.24
HV4RLM3317	6	-3138308.3
HV4STL1117	1	-143275.94
HV4STL3317	11	-4870314.23
	25	-31339954.95

60		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP3317	2	-1046899.66
HV4RLM3317	3	-2523931.47
HV4SST3317	1	-206257.71
HV4STL3217	1	-1448892.72
HV4STL3317	13	-6775026.15
	20	-12001007.71

61		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-10076351.62
HV4CPP3317	6	-9896014.4
HV4RLM3317	3	-3916413.3
HV4STL1117	1	-185016.34
HV4STL3317	11	-11632915.39
	22	-35706711.05

62

Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-22645383.07
HV4BSV3317	1	-281178.11
HV4CPP3217	2	-5792258.08
HV4CPP3317	4	-6552847.06
HV4RLM3317	3	-3463282.78
HV4SST3317	1	-497801.48
HV4STL3317	14	-14985308.23
	26	-54218058.81

63

Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-12197716.61
HV4BSV3317	1	-321485.12
HV4CPP3217	1	-3263847.96
HV4CPP3317	4	-5307980.84
HV4RLM3317	4	-7764630.27
HV4STL3317	20	-25773692.45
	31	-54629353.25

64

Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-11272534.2
HV4CPP2217	1	-17756929.8
HV4CPP3217	1	-7878871.44
HV4CPP3317	2	-9427722.39
HV4RLM3317	2	-925664.23
HV4SST3317	1	-266168.34
HV4STL3317	22	-18011073.68
	30	-65538964.08

65

Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-13286142.34
HV4CPP3317	4	-11859082.08
HV4RLM3317	5	-3413727.28
HV4STL3317	22	-32570479.99
	32	-61129431.69

66		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-14570369.93
HV4CPP3317	10	-33262077.76
HV4RLM3317	5	-5144823.79
HV4STL3317	18	-36410226.84
	34	-89337498.32
67		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3217	1	-15933846.96
HV4CPP3217	1	-15243958.73
HV4CPP3317	4	-4577786.18
HV4RLM3317	1	-108144.97
HV4STL3317	27	-71079579.07
	34	-106943315.9
68		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP3217	1	-9311907.6
HV4CPP3317	6	-15852356.16
HV4RLM3317	2	-4552803.9
HV4STL3317	22	-67163634.06
	31	-96880701.72
69		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP3217	1	-12176777.76
HV4CPP3317	3	-7386263.28
HV4RLM3317	3	-3034075.27
HV4SST3317	1	-424090.88
HV4STL3317	20	-55465281.71
	28	-78486488.9
70		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP3217	1	-12215142.58
HV4CPP3317	4	-16450322.66
HV4RLM3317	3	-4502111.45
HV4STL3317	29	-90676034.7
	37	-123843611.4

71		
Tariff	No of Consumer	LF Incentive Amount
HV4CPP3217	1	-3896419.3
HV4CPP3317	6	-37894133.15
HV4RLM3317	2	-3444598.67
HV4STL3317	26	-98113960.32
	35	-143349111.4

72		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3317	1	-1207771.07
HV4CPP3217	1	-9639076.44
HV4CPP3317	6	-26068068.76
HV4RLM3317	3	-8373383.95
HV4STL3317	16	-64131277.7
	27	-109419577.9

73		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3317	1	-612511.04
HV4CPP3317	2	-16001294.39
HV4RLM3317	5	-15386963.01
HV4STL3217	1	-37979858.6
HV4STL3317	31	-147847263.1
	40	-217827890.1

74		
Tariff	No of Consumer	LF Incentive Amount
HV4BSV3317	5	-4229038.62
HV4CPP3217	16	-482501935.6
HV4CPP3317	20	-440163977.5
HV4RLM3317	23	-780317568.5
HV4SST3317	2	-1247004.15
HV4STL3217	22	-1694430820
HV4STL3317	27	-4636171075
	115	-8039061419

Annexure P7

Purchase of Power by CSPDCL during FY 2021-22

NAME OF COMPANY		1/4/2021 to 1/03/2022						APRIL 21 TO MAR 22				
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	PER UNIT COST	VARIABLE COST(RS.)	PER UNIT COST	OTHER COST	TOTAL COST	PER UNIT COST	Unit(MU)	Amount (Cr.)	Rate
NTPC	NTPC	14124917175	26300605990	1.9	27636877868	2.0	3220065972	55053394541	3.90	14124.92	5505.34	3.90
	KSTPS	1576438288	996165801	0.6	2166194272	1.4	555925250	3718283323	2.36	1576.44	371.83	2.36
	KSTPS 3	593611322	723741549	1.2	800674610	1.3	173384702	16978000861 -	2.86	593.61	169.78	2.86
	VSTPS1	0	0	#DIV/0!	0	#DIV/0!	14666134	14666134	#DIV/0!	0.00	1.47	0.00
	VSTPS2	0	0	#DIV/0!	0	#DIV/0!	0	0	#DIV/0!	0.00	0.00	0.00
	VSTPS3	711934929	762760003	1.1	1097687537	1.5	48660874	1909108414	2.68	711.93	190.91	2.68
	VSTPS4	445239258	682136206	1.5	679789065	1.5	43563425	1405488696	3.16	445.24	140.55	3.16
	MSTPS1	244124298	802591455	3.3	809667948	3.3	112907197	1725166600	7.07	244.12	172.52	7.07
	KGPS	0	0	#DIV/0!	0	#DIV/0!	2703109	2703109	#DIV/0!	0.00	0.27	0.00
	JGPS	0	0	#DIV/0!	0	#DIV/0!	2699762	2699762	#DIV/0!	0.00	0.27	0.00
SIPAT-1	SIPAT-1	1942049320	2652201894	1.4	2848602313	1.5	458305372	5959109579	3.07	1942.05	595.91	3.07
	SIPAT-2	1203450806	1362516750	1.1	1826595276	1.5	336174342	3525286368	2.93	1203.45	352.53	2.93
	VSTPS5	266836224	463371669	1.7	421254690	1.6	24272884	908899243	3.41	266.84	90.89	3.41
	MST-2	204772427	800512828	3.9	697174223	3.4	99632745	1597319796	7.80	204.77	159.73	7.80
	SLP	369170308	1864476509	5.1	1346523494	3.6	67605256	3278605259	8.88	369.17	327.86	8.88
	KhSTPS 2	176631388	228072420	1.3	427299055	2.4	4287659	659659134	3.73	176.63	65.97	3.73
	RSTPS	0	0	#DIV/0!	0	#DIV/0!	0	0	#DIV/0!	0.00	0.00	0.00
	Gadarwara	601635182	2218289193	3.7	1852800159	3.1	23531663	4094621015	6.81	601.64	409.46	6.81
	Lara	5391774777	9335111015	1.7	11265445923	2.1	1217463813	21818020751	4.05	5391.77	2181.80	4.05
	Khargone	397248648	1331053665	3.4	1156477087	2.9	17696416	25052277168	6.31	397.25	250.52	6.31
ADD.INC.Tax FSTPS_1B,KHTPS_1B	ADD.INC.Tax FSTPS_1B,KHTPS_1B	0	0	#DIV/0!	0	#DIV/0!	1557935	1557935	#DIV/0!	0.00	0.16	#DIV/0!
	UNRS ADI. (MSTPS-1, MSTPS-2, GSTPS & KGNST)	0	0	0.0	0	0.0	2456229	1705221	-0.75	-0.75	0.17	-2.27
	LPSC	0	0	0.0	0	0.0	4293000	3991406	-0.33	-0.33	0.40	-12.28
	TCS	0	0	0	0	0	9390230	9390230	0	0	0	0
	KORBA-3 Revisions (Inc. Interest & Wage R	0	0	0	0	0	214082537	214082537	0	0	0	0
	NPC Energy	347104636	0	0.0	0	0.0	0	1174804713	3.38	347.10	117.48	3.38
	NSPCL	272283382	0	0.0	0	0.0	0	1276913322	4.69	272.28	127.69	4.69
	OHPL	16436291	0	0.0	0	0.0	0	29590762	1.80	16.44	2.96	1.80
	NHPCL (Kishanganga)	445701030	915037626	2.1	931793795	2.1	621068	1847452489	4.15	445.70	184.75	4.15
	NEPCO	55014161	0	0.0	0	0.0	0	220462053	4.01	55.01	22.05	4.01
NVVNL Bundled Thermal Power (25 MW)	167997381	0	0.0	0	0.0	0	626986273	3.73	168.00	62.70	3.73	
TOTAL	15429454056	27215643616	1.76	28568671663	1.85	3320687040	60229604154	3.90	15429.45	6022.96	3.90	

CSPrDCL

1/4/2021 to 1/03/2022									
	SCHEDULE UNIT	FIXED COST		VARIABLE COST		OTHER COST	TOTAL COST	PER UNIT COST	
1	M/s ACB (India) Ltd. (270 MW)	47691125	0	0	0	0	76305800	1.60	
2	M/s ACB (India) Ltd. (50 MW)	0	0	#DIV/0!	0	#DIV/0!	0	#DIV/0!	
3	M/s Spectrum Coal & Power Ltd. (Unit-I & Unit-II)	12057125	0	0	0	0	19294400	1.60	
4	M/s Jindal Power Ltd.	443351250	0	0	0	0	684534330	1.54	
5	M/s ACB (India) Ltd. (30 MW)	2352000	0	0	0	0	3763200	1.60	
6	M/s Korba West Power Company Ltd. (BEG)	166611973	0	0	0	0	266579156	1.60	
7	M/s Sai Liliagar Power Generation Ltd. (Formerly known as M/s ACPCL)	111720000	0	0	0	0	178752000	1.60	
8	M/s DB Power Ltd.	268130134	0	0	0	0	865766285	3.23	
9	M/s Balco	257979250	0	0	0	0	456784962	1.77	
10	M/s Maruti Clean Coal & Power Ltd.	41046600	0	0	0	0	65674560	1.60	
11	M/s SV Power Pvt. Ltd.	0	0	0	0	0	0	0.00	
12	M/s Lanco Amarkantak Power Ltd.	90045800	0	0	0	0	177772353	1.97	
13	M/s TRN Energy Pvt. Ltd.	14830000	0	0	0	0	23728000	1.60	
14	M/s KSK Mahanadi	315903615	0	0	0	0	505445784	1.60	
	Rebate	0	0			0	-9165068		
15	M/s S K S Power Generation Ltd.	30315625	0	0	0	0	48505000	1.60	
16	REL	383582132	0	0	0	0	613731413	1.60	
		0							
		0							
(A)	Total	2185616629	0	0	0	0	3977469175	1.82	
	TCS	0				0	262668		
	TOTAL INCLUDING TCS	2185616629	0	0	0	0	3977731843	1.82	

Unscheduled

1/4/2021 to 1/03/2022									
SCHEDULE UNIT		FIXED COST		VARIABLE COST		OTHER COST		TOTAL COST	PER UNIT COST
1	API Ispat & Powertech (P) Ltd (API)	4031580	0	0.0	0	0.0	0	5184286	1.29
2	Shri Bajrang Power & Ispat Ltd. (BPIL CSEB)	2766388	0	0.0	0	0.0	0	3468085	1.25
3	Bhagwati Power & Steel Ltd. (BPSL CSEB)	1403905	0	0.0	0	0.0	0	1749294	1.25
4	Godawari Power & Ispat Ltd.	5828179	0	0.0	0	0.0	0	7587502	1.30
5	Jindal Steel & Power Ltd., (JSPL CSEB)	149382156	0	0.0	0	0.0	0	195332624	1.31
6	MSP Steel & Power Ltd.	9783566	0	0.0	0	0.0	0	12356959	1.26
7	Real Ispat & Power Ltd.,	0	0	0.0	0	0.0	0	0	0.00
8	Shri Bajrang Metalilics & Power Ltd. (SBMPL CSEB)	7744716	0	0.0	0	0.0	0	10229521	1.32
9	Shri Bajrang Power & Ispat Ltd. (SBPIL-TLD CSEB)	5553790	0	0.0	0	0.0	0	7435916	1.34
10	Sarda Energy & Mineral Ltd., (SEML CSEB)	14739400	0	0.0	0	0.0	0	19283299	1.31
11	SKS Ispat & Power Ltd., (SKSIP CSEB)	0	0	0.0	0	0.0	0	0	0.00
12	Prakash Ind. Ltd. (PIL)	8585426	0	0.0	0	0.0	0	11261313	1.31
13	Shree Nakoda Ispat Ltd. (SNIL)	2748872	0	0.0	0	0.0	0	3484839	1.27
14	Chhattisgarh Steel & Power Ltd. (CSPL)	0	0	0.0	0	0.0	0	0	0.00
15	Mahendra Sponge & Power (P) Ltd. (MSPPL)	1464327	0	0.0	0	0.0	0	1937672	1.32
16	Vaswani Industries Ltd. (VIL)	2364513	0	0.0	0	0.0	0	3084624	1.30
17	Monnet Ispat & Energy Ltd. (MEIL MH)	19267601	0	0.0	0	0.0	0	25100052	1.30
18	Monnet Ispat & Energy Ltd. (MEIL)	75986491	0	0.0	0	0.0	0	99945425	1.32
19	Ind Synergy Ltd.	7963846	0	0.0	0	0.0	0	10275874	1.29
20	Nova Iron & Steel Ltd.	5676705	0	0.0	0	0.0	0	7214113	1.27
21	JK Lakshmi Cement Ltd.	1978320	0	0.0	0	0.0	0	2469842	1.25
22	Shree Cement Ltd.	9855900	0	0.0	0	0.0	0	12986026	1.32

1/4/2021 to 1/03/2022

23	VGL	652891	0	0.0	0	0.0	0	811954	1.24
Total		337778571	0	0.0	0	0.0	0	441199220	1.31

Short term		1/4/2021 to 1/03/2022							
		SCHEDULE UNIT	FIXED COST		VARIABLE COST		OTHER COST	TOTAL COST	PER UNIT
1	M/s PTC India Limited	0	0	0	0	0	0	0	0
2	M/s Tata Power Trading Company Ltd.	0	0	0	0	0	0	0	0
3	M/s SCL	0	0	0	0	0	0	0	0
4	M/s Manikaran Power Ltd.	0	0	0	0	0	0	0	0
5	M/s GMR Energy Trading Ltd.	0	0	0	0	0	0	0	0
6	M/s NTPC Vidyut Vyapar Nigam Ltd.	0	0	0	0	0	0	0	0
7	M/s KSEBL	0	0	0	0	0	0	0	0
8	M/s APPCL	0	0	0	0	0	0	0	0
9	M/s DBPL	0	0	0	0	0	0	0	0
10	M/s Torrent Power Ltd	0	0	0	0	0	0	0	0
11	Sembcorp Energy India Ltd.	0	0	0	0	0	0	0	0
TOTAL		0	0	0	0	0	0	0	0

Border Village		1/4/2021 to 1/03/2022							
		SCHEDULE UNIT	FIXED COST		VARIABLE COST		OTHER COST	TOTAL COST	PER UNIT
1	Maraiguda	457383	0	0	0	0	0	3394868.9	7.42
2	Janakpur	0	0	0	0	0	0	0	0.00
3	Kistaram	671855	0	0	0	0	0	6125982	9.12
4	Pamed	428647	0	0	0	0	0	2893037	6.75
TOTAL		1557885	0	0	0	0	0	12413887.9	7.97

NAME OF CSPGCL STATION		1/4/2021 to 1/03/2022							
		SCHEDULE UNIT	FIXED COST		VARIABLE COST		OTHER COST	TOTAL COST	PER UNIT COST
1	KTPS, Korba(East)	0	0	0.00	0	0.00	17691654	17691654	0.00
2	HTPS, Korba(West)	4469118250	4492439001	1.01	6688693525	1.50	1654835645	1283568171	2.87
3	DSPM, Korba(East)	3531655500	4449000000	1.26	5480333260	1.55	840355250	10769688510	3.05
4	Korba (W) Ext.	3498007860	6246051953	1.79	4433654583	1.27	702095888	11381802424	3.25
5	ABVTPS	4482128250	10906700732	2.43	6261077705	1.40	1633534665	18801313102	4.19
6	Hasdeo Bango	403346792	0	0.00	372944590	0.92	466881185	839825775	2.08
7	Gangrel	13790078	0	0.00	43889098	3.18	-11792170	32096928	2.33
8	Sikasar	7132160	0	0.00	23256196	3.26	2710929	25967125	3.64
9	Small Hydro Plant KW	5924363	0	0.00	21703283	3.66	-139891	21563392	3.64
10	Co-Gen, Kawardha	4958570	8082469.1	1.63	26528350	5.35	0	34610819	6.98
11	TCS @ 0.1%	0	0	0.00	0	0.00	9716459.697	9716460	0.00
12	Revised MOC & SLDC registration fees	0	0	0.00	0	0.00	2122010	2122010	0.00
13	As per CSERC detail tariff order (corrigendum) dtd. 10.08.20 (True up) (1st instalment of Rs. 324.03Cr.)	0	0	0.00	0	0.00	3240300000	3240300000	0.00

14	LATE PAYMENT SURCHARGE					4617359348	4617359348		
	Total	16416061823	26102274155	1.59	23352080589	1.42	13175670973	62630025716	3.82

NAME OF BIOMASS STATION		1/4/2021 to 1/03/2022							
	SCHEDULE UNIT	FIXED COST		VARIABLE COST		OTHER COST	TOTAL COST	PER UNIT COST	
1	M/s KVK Bio Energy Pvt. Ltd., Bilaspur	26332350	34545731	1.31	140878073	5.35	0	175423803	0.00
2	M/s ISA Power Pvt. Ltd., Dhamtari	0	0	0.00	0	0	0	0	0.00
3	M/s Ecofren Power Project Ltd., Durg	0	0	0.00	0	0	0	0	0.00
4	M/s Agrawal Vidyut Ltd., Raipur	33489136	54587292	1.63	179166878	5.35	0	233754169	6.98
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	73937785	120518590	1.63	395567150	5.35	0	516085739	6.98
6	M/s Neeraj Power Pvt. Ltd., Raipur	46942900	76516927	1.63	251144515	5.35	0	327661442	6.98
7	M/s Real Power Pvt. Ltd., Bilaspur	53868185	87805142	1.63	288194790	5.35	0	375999931	6.98
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	73318113	119508523	1.63	392251902	5.35	0	511760425	6.98
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	25698675	41888840	1.63	137487911	5.35	0	179376752	6.98
10	M/s Balaji Power, Mahasamund	71652125	116792964	1.63	383338869	5.35	0	500131833	6.98
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	64465903	107013398	1.66	344892578	5.35	0	451905977	7.01
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	66522913	110428036	1.66	355897585	5.35	0	466325620	7.01
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	66217380	109920851	1.66	354262983	5.35	0	464183834	7.01
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	66285525	135885326	2.05	354627559	5.35	0	490512885	7.40
15	M/s Indra Powergen Pvt. Ltd., Sarguja	52999630	87979386	1.66	283548021	5.35	0	371527406	7.01
16	M/s Vandana Vidhyut Ltd., Bilaspur	13098313	20302384	1.55	70075972	5.35	0	90378356	6.90
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	100576150	217244484	2.16	538082403	5.35	0	755326887	7.51
18	M/s Shri Vishnu Power & Energy Ltd., Rainandgaon	7551300	20388510	2.70	40399455	5.35	0	60787965	8.05
19	M/s RR Energy Pvt. Ltd., Raigarh	102679875	162234203	1.58	549337331	5.35	0	711571534	6.93
20	M/s Laub Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	4319799	3412640	0.00	23110927	0	0	26523568	0.00

21	Co-Generation, Kawardha (CSPGCL)	4958570	8082469	1.63	26528350	5.35	0	34610819	6.98
	Total Biomass	954914626	1635055695	1.71	5108793249	5.35	0	6743848944	7.06

	NAME OF HYDEL STATION	1/4/2021 to 1/03/2022							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST		
1	M/s Savitri Power Projects Pvt. Ltd., Dhamtari	1677708	0.00	0.00	0.00	9160433	5.46		
2	M/s Shalivahana Green Energy Pvt. Ltd.	8966625	0.00	0.00	0.00	39453150	4.40		
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	104987700	0.00	0.00	0.00	546985917	5.21		
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur	52404750	0.00	0.00	0.00	312332310	5.96		
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)	286829208	0.00	0.00	0.00	2010578908	7.01		
	Total	454865991	0.00	0.00	0.00	2918510718	6.42		

	NAME OF SOLAR STATION	1/4/2021 to 1/03/2022							
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST		
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur	2022828	0.00	0.00	0.00	36228792	17.91		
2	M/s Singhal Forestry Pvt. Ltd., Saraipali	2749452	0.00	0.00	0.00	49242686	17.91		
3	M/s Sarthak Energy Pvt. Ltd., Bhiyai	2410380	0.00	0.00	0.00	15522847	6.44		
4	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur	2479890	0.00	0.00	0.00	16020089	6.46		
5	M/s Azure Power India Pvt. Ltd. (Project-I)	14544725	0.00	0.00	0.00	93668030	6.44		
6	M/s Azure Power India Pvt. Ltd. (Project-II)	15256700	0.00	0.00	0.00	98405715	6.45		
7	M/s Azure Power India Pvt. Ltd. (Project-III)	13774700	0.00	0.00	0.00	88984562	6.46		
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund	45941202	0.00	0.00	0.00	296780167	6.46		

9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I	3056470	0.00	0.00	0.00	0.00	0.00	19744796	6.45
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II	3051125	0.00	0.00	0.00	0.00	0.00	19710268	6.45
11	Solar Energy Corporation of India (100 MW) (M/s Parampuja Solar Energy Pvt. Ltd.)	218792921	0.00	0.00	0.00	0.00	0.00	984803736	4.50
12	NVVNL(Bundel Power) solar (25 MW)	34094203	0.00	0.00	0.00	0.00	0.00	365299850	10.71
13	Solar Energy Corporation of India (70 MW)	120120919	0.00	0.00	0.00	0.00	0.00	660665057	5.50
12	Solar Energy Corporation of India (250 MW) (M/s MRPL)	455919221	0.00	0.00	0.00	0.00	0.00	1116708931	2.45
G. Total Solar		934214737	0.00	0.00	0.00	0.00	0.00	3861785526	4.13

NAME OF PARTICULAR		1/4/2021 to 1/03/2022						
		SCHEDULE UNIT	FIXED COST		VARIABLE COST		OTHER COST	TOTAL COST
1	IEX (Purchase)	260966000	0	0	0	0	2306154990	8.84
2	UI Inter-state(over Drawl)	340402024	0	0	0	0	1729166362	5.08
3	UI intra-state(over Drawl)	64985949	0	0	0	0	423962148	6.52
4	UI (CSPGCL)(over Drawl)	263136291	0	0	0	0	1069126457	4.06
5	UI (Open Access)(over Drawl)	4350338	0	0	0	0	12550940	2.89
6	Banking import	308668800	0	0	0	0	0	0.00

TOTAL POWER SALE		1/4/2021 to 1/03/2022					
	SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
1	Telangana sale	1631245500	0	0	6993577170	4.29	
2	IEX (sale)	3214891000	0	0	11254457936	3.50	
3	UI Inter-state(under Drawl)	272285037	0	0	1020930854	3.75	
4	UI intra-state(under Drawl)	15093216	0	0	122947219	8.15	
5	UI (CSPGCL)(under Drawl)	92349048	0	0	209449176	2.27	
6	UI (Open Access)(under Drawl)	17724769	0	0	82247172	4.64	
7	Banking export	718680000	0	0	0	0.00	
B	TOTAL SALE	5962268570	0	0	19683609527	3.30	

Transmission Charges		1/4/2021 to 1/03/2022						
		SCHEDULE UNIT	FIXED COST	VARIABLE COST	OTHER COST	TOTAL COST	PER UNIT COST	
1	SLDC Application Fee for sale/purchase power exchange (LEX)					60000		
2	SLDC Application Fee					220000		
3	WRLDC Application Fee					0		
	PGCIL POC Bill 4					0		
	PGCIL ULDC scada					- 14375004		
	CTUIL BILL1					7027260568		
	CTUIL BILL2					446491767		
	CTUIL BILL5					3057219		
	PGCIL ULDC FERV					0		
5	PGCIL LTA for IPPs LTA 604 mw (TRADING)POC BILL 1					685455511		
	PGCIL LTA POC BILL 3 (QUARTLY)					50354586		
	PGCIL LTA for IPPs Supplementary Bill					0		
6	WRLDC fee & Charges					0		
	CSPDCL GEN					4497574		
	CSPDCL					25853970		
7	CSPTCL (Tr. Charges) CSPDCL					8737942880		
8	Transmission chargescspcl LTOA SECI 70(mw)					139038259		
9	CSPTCL (Tr. Charges) CSPTrdCL LTA for IPPs					747827202		
10	CSPTCL (Tr. Charges) SECI (transmission)					51082891		
11	CSPTCL (Tr. Charges STOA(For IPPs)wrlde					1599257		
	CSPTCL (Tr. Charges STOA(For IPPs)slde					33764712		
12	SLDC MoC & SoC Charges CSPDCL					60001825		
13	SLDC MoC & SoC Charges SECI(70 mw)					4827550		
14	SLDC MoC & SoC Charges for IPPs					8258940		
15	OPTCL @ 25 paisa/unit					4211290		
16	NVVN (Transmission charges- RAJASTHAN)					9861028		

Annexure P8

Amt In Cr.		
	Net Surcharge Amount Booked	
CSPGCL	277.51	
CSPTCL	0	
		Amt in Cr.
CSPGCL	Total Surcharge booked GENCO	577.51
	Write off by CSPGCL	300
	Final Provisions	277.51
		Amt in Cr.
CSPTCL	Total Surcharge booked GENCO	149.92
	Write off by CSPGCL	149.92
	Final Provisions	0.00

Annexure P9

FY 2021-22

S.No.	Particulars	Total FY 2021-22			Total FY 2021-22		
		Unit (KWH)	Amount (Rs.)	Rate (per unit)	QUANTUM (Mus)	COST (RS. CORE)	Rate (Rs. / KWH)
1	Inter-state Injection	272285037	1020930854	3.75	272.29	102.09	3.75
2	intra-state Injection	15093216	122947219	8.15	15.09	12.29	8.15
3	DSM (CSPGCL) Injection	92349048	209449176	2.27	92.35	20.94	2.27
4	(Open Access)Injection	17724769	82247172	4.64	17.72	8.22	4.64
UI INJECTION (A)		397452070	1435574421	3.61	397.45	143.56	3.61
1	Inter-state Drawl	340402024	1729166362	5.08	340.40	172.92	5.08
2	Intra-state Drawl	64985949	423962148	6.52	64.99	42.40	6.52
3	CSPGCL Drawl	263136291	1069126457	4.06	263.14	106.91	4.06
4	Open Access Drawl	4350338	12550940	2.89	4.35	1.26	2.89
UI DRAWL (B)		672874601.7	3234805907	4.81	672.87	323.48	4.81
NET UI (A-B)		275422531.48	1799231485.87	6.53	275.42	179.92	6.53

Annexure - P10

Status of Power Banking to be return as on 31-03-2022

2021-22

Sl No	Name of Party	Quantum of Power to be Returned as on 01-04-2021 (In MU)	Quantum of Power Received in 2021-22 (In MU)	Month of Receipt	Quantum of Power Returned in 2021-22 (In MU)	Month of Power Returned	Balance Quantum of Power to be Returned as on 01-04-2022 (In MU)	Remark
B.F. 1	MP (MPPMCL)	85.68		Mar-21	101.741	Nov-21	0.000	2736 dt 27-02-2021 71 dt 03-03-2021 Will be return in 2021-22 (Nov-21 to Feb-22)
2	MP (MPPMCL)	0.000	144.000	Apr-21	105.133	Dec-21		
3	MP (MPPMCL)	0.000	120.000	May-21	105.133	Jan-22		
4	MP (MPPMCL)				50.873	Feb-22		
G Total		85.680	264.000		362.880		0.000	
Advance Banking								
Sl No	Name of Party	Quantum of Power to be Received as on 01-04-2021 (In MU)	Quantum of Power Provided in 2021-22 (In MU)	Month of Power Provided	Quantum of Power Received in 2021-22 (In MU)	Month of Power Received	Balance Quantum of Power to be Received as on 01-04-2022 (In MU)	
1	MP (MPPMCL)	0.000	0.000	2020-21	44.669	Mar-22	328.921	Advance Banking
2	MP (MPPMCL)		62.400	Nov-21				Advance Banking
3	MP (MPPMCL)		120.900	Dec-21				Advance Banking Day Ahead
4	MP (MPPMCL)		16.500	Dec-21				Advance Banking
5	MP (MPPMCL)		97.500	Jan-22				Advance Banking
6	MP (MPPMCL)		58.500	Feb-22				
G Total			355.800		44.669		328.921	

2022-23

G Total	0.000	328.921	0.000
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Annexure P 11 a

2021-22 CSPDCL RECO CSPGCL	
Bills Booked By CSPDCL	6170.34
	277.50
DSM Charges	85.97
Total	5,978.81
Claimed by CSPGCL '	5,914.88
Difference	63.93
Reco of Difference	
FCA Claimed by CSPGCL for Jan to Mar 2021	14.87
FCA Claimed by CSPGCL for Next Year Jan 2022	48.71
Impact	63.57
Total Difference	0.36

Annexure P11 b

CSPTCL RECO - 2021-22	
CCSPTCL Charges Claimed by CSPDCL	962.50
Total Revenue Claimed by CSPTCL in Final True Up Petition	
STOA	873.79
MTOA	13.90
MTOC CSPTraCL	74.78
Other STOA	5.16
Total	967.64
Difference	5.13
Less Other STOA	5.16
Balance Difference	0.02

Annexure P12

Created on Term	Assignment	Reference	Posting Date	Amount in local	GL Account	Check number from	Name of the payee	Payment date	Document	Purchasing Document	Cost Center	Withholding tax	User Name	Document Date	Clearing date	Entry Date	Order	Document Header Text
639700	NSPCL-RRAS	13-08-2021	13-08-2021	130604	SA						639700	0.00	F19318	13-08-2021		04-10-2021		
639700	NSPCL-RRAS	12-08-2021	12-08-2021	130604	SA						639700	0.00	F19318	13-08-2021		04-10-2021		
639700	NSPCL-RRAS	12-08-2021	12-08-2021	130604	SA						639700	0.00	F19318	12-08-2021		04-10-2021		
639700	NSPCL-RRAS	14-09-2021	14-09-2021	130604	SA						639700	0.00	F19318	14-09-2021		04-10-2021		
639700	NSPCL-RRAS	14-10-2021	14-10-2021	130604	SA						639700	0.00	F19318	14-10-2021		23-11-2021		
639700	NSPCL-RRAS	11-10-2021	11-10-2021	130604	SA						639700	0.00	F19318	11-10-2021		23-11-2021		
639700	NSPCL-RRAS	13-10-2021	13-10-2021	130604	SA						639700	0.00	F19318	13-10-2021		23-11-2021		
639700	NSPCL-RRAS	12-11-2021	12-11-2021	130604	SA						639700	0.00	F19318	12-11-2021		01-12-2021		
639700	NSPCL-RRAS	14-12-2021	14-12-2021	130604	SA						639700	0.00	F19318	14-12-2021		27-12-2021		
639700	NSPCL-RRAS	16-02-2022	16-02-2022	130604	SA						639700	0.00	F19318	16-02-2022		09-03-2022		
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	13-01-2022		26-04-2022		15-Nov-21 TO 05-Dec-21
639700	NSPCL-RRAS	14-03-2022	14-03-2022	130604	SA						639700	0.00	F19318	15-02-2022		26-04-2022		06-Dec-21 TO 16-Jan-22
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	14-03-2022		26-04-2022		17-Jan-22 TO 13-Feb-22
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	30-12-2021		26-04-2022		
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	14-01-2022		26-04-2022		
639700	NSPCL-RRAS	11-02-2022	11-02-2022	130604	SA						639700	0.00	F19318	11-02-2022		26-04-2022		
639700	NSPCL-RRAS	13-04-2021	13-04-2021	130604	SA						639700	0.00	F19318	13-04-2021		26-04-2022		
639700	NSPCL-RRAS	15-04-2021	15-04-2021	130604	SA						639700	0.00	F19318	15-04-2021		02-06-2021		
639700	NSPCL-RRAS	02-06-2021	02-06-2021	130604	SA						639700	0.00	F19318	02-06-2021		02-06-2021		
639700	NSPCL-RRAS	13-05-2021	13-05-2021	130604	SA						639700	0.00	F19318	13-05-2021		18-06-2021		
639700	NSPCL-RRAS	14-06-2021	14-06-2021	130604	SA						639700	0.00	F19318	14-06-2021		18-06-2021		
639700	NSPCL-RRAS	15-06-2021	15-06-2021	130604	SA						639700	0.00	F19318	15-06-2021		18-06-2021		
639700	NSPCL-RRAS	14-07-2021	14-07-2021	130604	SA						639700	0.00	F19318	14-07-2021		18-06-2021		
639700	NSPCL-RRAS	15-07-2021	15-07-2021	130604	SA						639700	0.00	F19318	15-07-2021		18-06-2021		
639700	NSPCL-RRAS	24-06-2021	24-06-2021	130604	SA						639700	0.00	F19318	24-06-2021		18-06-2021		
639700	NSPCL-RRAS	05-07-2021	05-07-2021	130604	SA						639700	0.00	F19318	05-07-2021		18-06-2021		
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	17-03-2022		11-05-2022		
639700	NSPCL-RRAS	13-08-2021	13-08-2021	130604	SA						639700	0.00	F19318	13-08-2021		04-10-2021		
639700	NSPCL-RRAS	12-08-2021	12-08-2021	130604	SA						639700	0.00	F19318	12-08-2021		04-10-2021		
639700	NSPCL-RRAS	14-09-2021	14-09-2021	130604	SA						639700	0.00	F19318	14-09-2021		04-10-2021		
639700	NSPCL-RRAS	14-10-2021	14-10-2021	130604	SA						639700	0.00	F19318	14-10-2021		23-11-2021		
639700	NSPCL-RRAS	11-10-2021	11-10-2021	130604	SA						639700	0.00	F19318	11-10-2021		23-11-2021		
639700	NSPCL-RRAS	13-10-2021	13-10-2021	130604	SA						639700	0.00	F19318	13-10-2021		23-11-2021		
639700	NSPCL-RRAS	12-11-2021	12-11-2021	130604	SA						639700	0.00	F19318	12-11-2021		01-12-2021		
639700	NSPCL-RRAS	14-12-2021	14-12-2021	130604	SA						639700	0.00	F19318	14-12-2021		27-12-2021		
639700	NSPCL-RRAS	16-02-2022	16-02-2022	130604	SA						639700	0.00	F19318	16-02-2022		09-03-2022		
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	13-01-2022		26-04-2022		15-Nov-21 TO 05-Dec-21
639700	NSPCL-RRAS	14-03-2022	14-03-2022	130604	SA						639700	0.00	F19318	15-02-2022		26-04-2022		06-Dec-21 TO 16-Jan-22
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	14-03-2022		26-04-2022		17-Jan-22 TO 13-Feb-22
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	30-12-2021		26-04-2022		
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	14-01-2022		26-04-2022		
639700	NSPCL-RRAS	11-02-2022	11-02-2022	130604	SA						639700	0.00	F19318	11-02-2022		26-04-2022		
639700	NSPCL-RRAS	13-04-2021	13-04-2021	130604	SA						639700	0.00	F19318	13-04-2021		26-04-2022		
639700	NSPCL-RRAS	15-04-2021	15-04-2021	130604	SA						639700	0.00	F19318	15-04-2021		02-06-2021		
639700	NSPCL-RRAS	02-06-2021	02-06-2021	130604	SA						639700	0.00	F19318	02-06-2021		02-06-2021		
639700	NSPCL-RRAS	13-05-2021	13-05-2021	130604	SA						639700	0.00	F19318	13-05-2021		18-06-2021		
639700	NSPCL-RRAS	14-06-2021	14-06-2021	130604	SA						639700	0.00	F19318	14-06-2021		18-06-2021		
639700	NSPCL-RRAS	15-06-2021	15-06-2021	130604	SA						639700	0.00	F19318	15-06-2021		18-06-2021		
639700	NSPCL-RRAS	14-07-2021	14-07-2021	130604	SA						639700	0.00	F19318	14-07-2021		18-06-2021		
639700	NSPCL-RRAS	15-07-2021	15-07-2021	130604	SA						639700	0.00	F19318	15-07-2021		18-06-2021		
639700	NSPCL-RRAS	24-06-2021	24-06-2021	130604	SA						639700	0.00	F19318	24-06-2021		18-06-2021		
639700	NSPCL-RRAS	05-07-2021	05-07-2021	130604	SA						639700	0.00	F19318	05-07-2021		18-06-2021		
639700	NSPCL-RRAS	31-03-2022	31-03-2022	130604	SA						639700	0.00	F19318	17-03-2022		11-05-2022		

IEX SALE (FY 2021-22)

Annexure P13

Annexure-1 (sr no 6)

		DAM			RTM			DAM+RTM		
Sr No	Month	Energy(kwh)	Amount (Rs.)	Rate (Rs./kwh)	Energy(kwh)	Amount (Rs.)	Rate (Rs./kwh)	QUANT UM (Mus)	Amount (Rs.Core)	Rate (Rs./kwh)
1	Apr-21	157505000	516898436	3.28	82607000	283218315	3.43	240.11	80.01	3.33
2	May-21	246221000	675332049	2.74	30323000	83044265	2.74	276.54	75.84	2.74
3	Jun-21	141901000	384963705	2.71	23182000	80995796	3.49	165.08	46.60	2.82
4	Jul-21	102980000	275153260	2.67	28824000	91242441	3.17	131.80	36.64	2.78
5	Aug-21	75830000	233998573	3.09	26528000	135520605	5.11	102.36	36.95	3.61
6	Sep-21	56807000	201642887	3.55	32646000	161825316	4.96	89.45	36.35	4.06
7	Oct-21	244165000	923727421	3.78	36122000	253030787	7.00	280.29	117.68	4.20
8	Nov-21	381874000	1151909367	3.02	44901000	201411113	4.49	426.78	135.33	3.17
9	Dec-21	327517000	1011280904	3.09	69283000	283901213	4.10	396.80	129.52	3.26
10	Jan-22	371237000	1147754235	3.09	70043000	323904814	4.62	441.28	147.17	3.33
11	Feb-22	404795000	1438473525	3.55	89011000	455231569	5.11	493.81	189.37	3.83
12	Mar-22	94547000	442735012	4.68	76042000	497262327	6.54	170.59	94.00	5.51
TOTAL		2605379000	8403869374	3.23	609512000	2850588561	4.68	#####	1125.45	3.50

Telangana sale FY 2021-22

Sr No	Month	Unit (MU)	Amount (Cr.)	Rate (Rs. per unit)
1	Apr-21	327.35	137.10	4.19
2	May-21	385.12	155.78	4.04
3	Jun-21	316.32	134.15	4.24
4	Jul-21	125.39	56.35	4.49
5	Aug-21	145.95	68.90	4.72
6	Sep-21	66.00	28.16	4.27
7	Oct-21	73.15	30.74	4.20
8	Nov-21	46.25	23.81	5.15
9	Dec-21	36.78	18.19	4.95
10	Jan-22	38.35	16.03	4.18
11	Feb-22	33.60	14.81	4.41
12	Mar-22	37.00	15.35	4.15
TOTAL		1631.25	699.36	4.29

Annexure P14
Detail of upcoming/commissioned RE Projects

S.No.	Name of Supplier	RE Source	PPA/PSA quantum in MW	Date of PPA/PSA	Expected date of Commissioning	Tariff including trading margin in Rs. Per kwh	Expected Generation in FY 2023-24 (in MU)	Ref. of approval PPA/PSA/ado on of tariff by CSERC
1	Madhya Bharat Power Corporation Limited	Large Hydel	113	04.01.2020	Supply started from July'2021	As per CSERC order	545.38	Order dated 22.09.2021 in P.No. 22/2021
2	Solar Energy Corporation of India Ltd.	Solar	250	03.08.2018	Supply started from Aug'2021	2.60	614.77	Order dated 24.04.2019 in P.No. 60/2018
3	Solar Energy Corporation of India Ltd.	Hybrid (Solar + Wind)	400	20.06.2019	Supply started from Dec'2022	2.74	960.00	Order dated 24.04.2020 in P.No. 10/2020
4	Solar Energy Corporation of India Ltd.	Wind	300	19.05.2020	March'2023	2.90/2.91	657.00	Order dated 05.03.2021 in P.No. 11/2021
5	NHPC Limited	Solar	400	25.09.2020	March'2023	2.62	665.76	Order dated 05.03.2021 in P.No. 12/2021
6	Solar Energy Corporation of India Ltd.	Hybrid (Solar + Wind)	400	02.07.2021	April'2023	2.48	960.00	Order dated 30.12.2021 in P.No. 69/2021
7	NTPC Ltd.	Solar	190	01.09.2021	April'2023	2.32	316.24	Order dated 30.12.2021 in P.No. 66/2021
8	Solar Energy Corporation of India Ltd.	Solar with Battery Energy Storage System	100 MW (AC) Solar Power with 40 MW/120 MWh BESS	13.02.2020	June'2023	Max. 4.00/- (As decided by CSERC)	251.00	Order dated 27.06.2020 in P.No. 49/2020
9	Solar Energy Corporation of India Ltd.	Wind	170	02.07.2021	July'2023	3.07	279.48	Order dated 30.12.2021 in P.No. 68/2021
10	Solar Energy Corporation of India Ltd.	Solar linked with Manufacturing	300	12.08.2021	Nov'2023	2.61	206.57	Order dated 22.02.2022 in P.No. 09/2022
11	Solar Energy Corporation of India Ltd.	Hybrid (Solar + Wind)	400	29.04.2022	2nd Qtr. of FY 2023-24	2.41/2.42	480.00	Under Process
12	Solar Energy Corporation of India Ltd.	Wind	300	29.04.2022	2nd Qtr. of FY 2023-24	2.76/2.77	329.40	Under Process
13	NHPC Limited (Teesta VI Project)	Hydel	300	21.07.2022	March'2024	4.07	78.12	Under Process

Projected CUF

Solar	19%
Wind	25%
Hydel	35%

RPO target and actual achievement

Year	Total Consumption (L.V.H V & EHV sales MU)	Solar				HPO				Others				Total				Total (solar & non solar)			
		Target		Achievement		Target		Achievement		Target		Achievement		Target		Achievement		Target		Achievement	
		%	Units (in MU)	%	Units (in MU)	%	Units (in MU)	%	Units (in MU)	%	Units (in MU)	%	Units (in MU)	%	Units (in MU)	%	Units (in MU)	%	Units (in MU)	%	Units (in MU)
2018-19	22333.08	3.50%	781.66	2.251%	502.62	-	-	-	-	-	-	-	-	7.50%	1674.98	3.64%	812.84	11.00%	2456.64	5.89%	1315.46
2019-20	22792.75	5.00%	1139.64	2.131%	485.66	-	-	-	-	-	-	-	-	8.00%	1823.42	4.00%	912.43	13.00%	2963.06	6.13%	1398.09
2020-21	23361.33	6.50%	1518.49	2.172%	507.45	-	-	-	-	-	-	-	-	8.50%	1985.71	4.81%	1123.59	15.00%	3504.20	6.98%	1631.04
2021-22	25745.07	10.50%	2703.23	3.894%	1002.57	0.18%	46.34	1.328%	341.84	10.50%	2703.23	4.65%	1198.28	10.68%	2749.67	5.98%	1540.12	21.18%	5452.81	9.88%	2542.69
2022-23 up to Sep'22	14805.75	11.50%	1702.66	3.580%	529.98	0.35%	51.82	2.369%	350.78	10.50%	1554.60	3.31%	490.59	10.85%	1608.42	5.68%	841.37	22.35%	3309.09	9.25%	1371.35

Solar rooftop- 1955 MU

Annexure P16

Provision of RPO

Financial Year	Amount of RPO Obligation	Remark
FY 2021-22		No Provision booked in FY 2021-22
FY 2020-21	1,87,09,40,000.00	Expenditure
FY 2019-20	1,57,78,20,000.00	Expenditure
FY 2018-19	1,61,14,30,000.00	Expenditure
FY 2017-18	50,00,00,000.00	Expenditure
FY 2016-17	72,79,30,000.00	Expenditure

Annexure P 17

Chhattisgarh State Power Distribution Company Limited

Trial Balance as at 31st March'2022

Misc Income

SAP Code	G/L account text	Closing Balance	Major Head	Minor Head
I130719	Rounding Off Payment	140400.53	Other Income	Other Miscellaneous Income
I130722	Rounding Off	861.82	Other Income	Other Miscellaneous Income
I130725	Penal Cgs. Dis. Cheq	2109356.22	Other Income	Other Miscellaneous Income
I150501	Rental from staff	657233.25	Other Income	Other Miscellaneous Income
I150507	Ground Rent	10400	Other Income	Other Miscellaneous Income
I150510	Other rental incomes	41711673.96	Other Income	Other Miscellaneous Income
I150513	Guest House Rent	3362.96	Other Income	Other Miscellaneous Income
I150514	Pole Rent	1719005.94	Other Income	Other Miscellaneous Income
I152006	Sale of tender forms	3545355.82	Other Income	Other Miscellaneous Income
I152007	Receipt Und RTI Act 05	67608	Other Income	Other Miscellaneous Income
I152008	Other misc receipts	201324602.2	Other Income	Other Miscellaneous Income
I152009	supervision charges	20484203.65	Other Income	Other Miscellaneous Income
I152010	Misc recovery staff	557082.23	Other Income	Other Miscellaneous Income
I152013	supervision charges	6085085.47	Other Income	Other Miscellaneous Income
I152014	Penalty Charges cont	16633773.75	Other Income	Other Miscellaneous Income
I152020	supervision charges	99622262.53	Other Income	Other Miscellaneous Income
I152021	Sale of tender (SRM)	374782.4	Other Income	Other Miscellaneous Income
I152022	Supervision Charges	91187257.07	Other Income	Other Miscellaneous Income
I152028	Other misc revenue	1043911.3	Other Income	Other Miscellaneous Income
I152029	Reg or Rene Charges	1595952.5	Other Income	Other Miscellaneous Income
I152030	Dishonoured Cheque	4037.64	Other Income	Other Miscellaneous Income
I152032	OTHER IT SERVICES	226016.12	Other Income	Other Miscellaneous Income
	Total	489104225.3		

48.91

FINAL R-15 REPORT OF LT CONSUMERS FOR THE YEAR 2022-23 (APRIL - 2022 TO NOVEMBER - 2023)

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[illegible]

0-100	10826	2467	21260	43399	413266	124779	124159	-6251	124429	283412	114641	123206	151841	-1	142205	144124	413184	270	115240	159029	281733	-77543	0	216394	0	504380	0	395372	
101-200	6469	37	744	2910	141322	28719	206755	9536	699892	137106	141154	223926	323926	0	449282	449397	144084	-15	157204	39776	781620	63936	0	181056	0	670693	0	109784	
201-400	728	0	10	321	120700	186765	236193	16928	131329	1602008	1323917	1673203	366168	0	1101771	1362724	372168	0	30451	22853	196720	-10077	0	1997132	0	109784	0	670693	
401-600	60	0	2	30	458738	41698	40164	-1534	3276	453928	457204	220257	16435	0	127112	184193	45172	0	1609	3516	259829	-10902	0	258791	0	255848	0	-89724	
Above 600	4	0	2	120230	48046	48866	820	1480	119570	121050	559860	26041	0	24800	42491	11785	0	231	1758	666887	10892	0	677879	0	-435172	0	-59499		
Sub Total	111087	2504	22016	46657	6007065	1811520	1831017	19497	1337830	4651293	6001119	1784861	-1	1094854	2067629	6601816	255	1341864	226932	136496	-23693	0	386797	0	2921840	0	457994		
17 LVI-AFL Flat rate 50% No Rht	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0-100	35194	1021	10863	15735	1374225	407258	357852	-49106	6010177	769642	1374049	482639	0	4817027	481878	1368732	0	4632896	-78794	9781121	603233	1096675	1291151	0	6497456	0	0		
101-200	2111	19	351	985	3099771	92729	61105	-16264	326595	274152	3008147	1301233	402600	-17675	1004028	1075179	306347	0	401721	37734	1275136	376979	0	2098841	0	1470516	0	0	
201-400	252	0	7	121	914080	30761	20414	-9947	9026	894507	904131	4144132	50293	0	292911	345438	90163	0	575731	-11248	4975462	579645	0	555107	0	4383826	0	0	
401-600	22	0	1	12	129036	3672	3711	39	4610	124465	129075	628792	8259	0	39025	52944	12776	0	6940	0	748685	36622	0	755307	0	-706748	0	0	
Above 600	0	0	0	0	29342	5484	4300	-1184	0	28158	28158	134260	4870	0	4760	9681	2526	0	463	0	156560	0	0	158560	0	-115345	0	0	
Sub Total	37579	1040	11222	16854	1792454	539504	447382	-92122	6351008	11483324	1784323	9626935	5293711	-17675	6193941	6301820	1780693	0	5099592	-52308	1294666	6449780	1096675	1867945	0	8684596	0	0	
18 LVI-Narva Churva Gothan 50% Rht	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0-100	787	0	5	3429	54277	335	145	-190	438	53649	54087	222897	251360	1	26213	21134	5396	0	11333	13641	659374	300268	93555	277827	0	0	0	-132476	
101-200	77	0	388	38444	3020	13479	10459	13122	35781	48903	217711	30450	0	21757	21463	-4891	0	20119	123	314544	380066	0	696611	0	0	0	-52391		
201-400	33	0	3	178	37944	0	0	0	2222	35722	37944	153308	23450	8	18221	16373	3797	0	15293	0	232570	601310	0	835705	0	0	0	-47283	
401-600	17	0	5	86	31902	0	0	0	7049	24853	31902	153494	9970	0	15236	16373	3188	0	15680	0	214863	266628	0	481491	0	0	0	-36122	
Above 600	37	1	10	293	124036	0	0	0	3425	139793	174036	134281	24500	0	84613	114363	17403	0	76291	25875	147735	204248	0	3320073	0	0	0	-222646	
Sub Total	951	1	28	4374	336603	3355	13624	10269	57076	289796	340872	188230	339760	10	166040	189179	34675	35	242715	39639	2895282	532840	92585	831707	0	0	0	-498919	
19 LVI-Narva Churva Ind Park 50% No Rht	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0-100	14	0	0	139	1078	0	0	0	1078	1078	4000	12100	0	462	403	109	0	1423	0	18588	47114	0	65702	0	0	0	0	-3948	
101-200	2	0	0	13	1547	0	0	0	1547	1547	4773	2030	0	720	583	154	0	1019	0	9279	15094	0	24374	0	0	0	0	-2899	
201-400	0	0	0	0	830	3538	5038	1500	0	2330	9540	230	0	559	1078	233	0	369	0	12009	0	0	12009	0	0	0	0	-533	
401-600	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Above 600	1	0	0	20	4320	0	0	0	4320	4320	30808	1300	0	2636	3533	432	0	14	0	38723	10480	0	49203	0	0	0	0	-7835	
Sub Total	17	0	0	172	7775	3538	5038	1500	0	9275	9275	49211	15660	0	4378	5597	928	0	2825	0	78599	72688	0	151287	0	0	0	-15215	
18 LVI-Dom.Central Govt comm.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0-100	217	5	36	567	72772	1454	1408	-46	26441	46285	72726	433386	165913	-2	24280	0	0	0	180614	0	804192	1735667	-248380	2291479	0	0	0	0	
101-200	55	2	12	111	55454	3332	2050	-1182	12044	42228	195287	33770	0	20043	51	16	0	36682	1357	286205	309671	0	752075	0	0	0	0	0	
201-400	25	0	200	67869	4319	15838	11319	1482	77706	79188	310908	94849	0	26062	158	47	0	25297	0	457321	294754	0	958265	0	0	0	0	0	
401-600	14	1	2	145	85402	2826	5750	2924	10840	77486	88326	411161	37426	0	26477	0	0	0	22482	0	497546	183573	0	682919	0	0	0	0	
Above 600	120	1	7	2929	2718412	20815	6763	-14052	48299	2656061	2704360	1970391	6640490	0	949391	0	174	0	336118	-8089	2162795	922899	0	2250574	0	0	0	0	
Sub Total	431	9	57	3952	2999009	32846	31809	-1037	99106	2899766	2998872	2104332	977448	-2	1046235	209	237	0	601194	-6732	1267293	3448364	-248380	2047223	0	0	0	0	
19 LVI-Solar Dom. Central Govt comm	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0-100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
101-200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
201-400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
401-600	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Above 600	2	0	0	109	191844	0	0	0	0	191844	191844	148866	33690	-224360	59974	0	0	0	24445	0	1380614	29479	0	1410093	0	0	0	0	
Sub Total	2	0	0	109	191844	0	0	0	0	191844	191844	148866	33690	-224360	59974	0	0	0	24445	0	1380614	29479	0	1410093	0	0	0	0	
20 LVI-Dom.State Govt. Comm.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0-100	66360	1991	15191	64456	1487920	376414	476241	99827	5339187	9636560	10975747	6356632	14704102	-1694	5277189	2886	4603	-60	4633336	2404893	13141300	68425012	19962031	77061630	0	0	0	-3023	
101-200	6711	159	1592	10895	6631741	79910	115738	35828	1827078	4789491	6667569	2376040	1968205	0	2418460	4970	1317	0	9461861	766308	3839061	1597236	0	1784784	0	0	0	-633	
201-400	2788	66	432	8516	6059224	189522	276326	86804	1025006	5121022	6146028	2810375	1975742	-690	2202420	6775	2231	-210	5098642	250399	3334684	6099415	0	9436699	0	0	0	-1439	
401-600	1086	23	105	5179	4005449	39105	49950	10845	478977	3573717	4016294	18531507	954307	-290	1510090	9197	1688	-375	276730	439950	2423306	5750375	0	6178456	0	0	0	65	
Above 600	2139	8	113	24669	3386482	739885	1164374	424489	1082902	32206419	34289321	23504178	6718140	-3881	1206008	28807	26155	-665	1422468	2899861	27159885	19303788	0	4449341	0	0	0	1190	
Sub Total	79084	2247	17433	113715	6543766	1424836	2082529	657793	9804150	5629049	66004939	34599742	2632097	-6554	2341167	52635	35994	-1310	7808467	6761411	19952328	69978644	19962031	15794044	0	0	0	-3840	
21 LVI-Solar Dom. State Govt. Comm.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
0-100	4	0	0	6	617	0	0	0	617	617	2255	1160	1	301	0	0	0	0	2925	0	6673	14453	0	21126	0	0	0	0	0
101-200	2	0	0	5	1182	0	0	0	1182																				

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Grand Total LY-8	179351	19631	7080	186057	746249	5242794	1000356	590477	2403296	6465510	2609800	1796564	4070444	4587042	2277853	1962446	6557389	1904123	1002762	1670980	4799322	1596620	1737946	5174433	2	-2	2403296
Grand Total	611309	257713	867235	7260316	6600779	12008794	3123045	2700000	7000000	6600000	6600000	4600000	1107244	12001292	5467800	6104400	4582346	19556220	32607875	6600000	21007272	3900000	1000000	4100000	2100000	2100000	2100000

1	INDL	162235	70233	448072	774433	3144777	1278276	9670019	7725907	4015105	3404596	3922106	2766180	-5	3707948	1231447	149542	-825	1500761	7541344	8070267	4107000	2306041	4266392	4400000	4400000	4400000
2	INDL	238031	28181	147095	170449	1273600	1040000	1142472	2123606	3700462	7025400	1060000	3700220	3007344	1071004	1000000	7786440	5085	7770079	2410722	2100000	1000000	1000000	1000000	0	-189	4400000
3	INDL	393819	969	14560	110167	8277000	2235178	7500077	4977867	2068400	8170000	8107200	6000000	4000000	4000000	4000000	4000000	-1713	778532	1271062	1022101	1000000	1000000	1000000	0	0	4400000
4	INDL	499155	164370	46965	1278920	7083460	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	1070000	0	0	4400000
5	INDL	3927	43	115	2873	3730000	50978	50978	10086	790567	2700000	2700000	1000000	1000000	1000000	1000000	1000000	1000000	1000000	1000000	1000000	1000000	1000000	1000000	0	0	4400000
6	INDL	37265	116	670	791560	1662000	9488972	9042790	427022	6886902	6200000	6200000	6200000	6200000	6200000	6200000	6200000	6200000	6200000	6200000	6200000	6200000	6200000	6200000	0	0	4400000
7	INDL	9612	481	585	51151	7060000	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	0	0	4400000
8	INDL	34818	1689	1243	116786	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	0	0	4400000
9	INDL	8	0	0	600	826525	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4400000
10	INDL	179351	19631	7030	186057	746249	5242794	1000356	2403296	6465510	2609800	1796564	4070444	4587042	2277853	1962446	6557389	1904123	1002762	1670980	4799322	1596620	1737946	5174433	2	-2	2403296
Grand Total	611309	257713	867235	7260316	6600779	12008794	3123045	2700000	7000000	6600000	6600000	4600000	1107244	12001292	5467800	6104400	4582346	19556220	32607875	6600000	21007272	3900000	1000000	4100000	2100000	2100000	2100000

1	DLF	499355	98505	790030	355666	640000	1130007	1300007	1260022	5000000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000
2	NDLE	407816	1010	14887	114165	1620000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000
3	AGRICULTURE	629212	153897	52852	159389	1419267	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000
4	INDUSTRIALS	37424	116	670	792800	1720000	9100000	9100000	4250000	6928000	4250000	6928000	4250000	6928000	4250000	6928000	4250000	6928000	4250000	6928000	4250000	6928000	4250000	6928000	4250000	6928000
5	STATE LIGHT	9612	481	585	51151	7060000	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041	1100041
6	WATER WORKS	35655	1704	1311	118979	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000	8000000
7	INFO TECHIND	8	0	0	606	826525	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total		611309	257713	867235	7260316	6600779	12008794	3123045	2700000	7000000	6600000	6600000	4600000	1107244	12001292	5467800	6104400	4582346	19556220	32607875	6600000	21007272	3900000	1000000	4100000	2100000

1	GOVT	147729	4848	21644	404867	3100000	8783660	1105133	2851464	3316600	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000	4000000
2	GOVT	596580	252865	845591	685450	1627000	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260	1078260
3	GOVT	611309	257713	867235	7260316	6600779	12008794	3123045	2700000	7000000	6600000	6600000	4600000	1107244	12001292	5467800	6104400	4582346	19556220	32607875	6600000	21007272	3900000	1000000	4100000	2100000
Grand Total	611309	257713	867235	7260316	6600779	12008794	3123045	2700000	7000000	6600000	6600000	4600000	1107244	12001292	5467800	6104400	4582346	19556220	32607875	6600000	21007272	3900000	1000000	4100000	2100000	2100000

1	Residential	499355	98505	790030	355666	640000	1130007	1300007	1260022	5000000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000	4070000
2	Residential	407816	1010	14887	114165	1620000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000	2660000
3	Residential	629212	153897	52852	159389	1419267	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000	1620000
4	Other	45275	2185	1896	170736	373191	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798	521798
Grand Total	611309	257713	867235	7260316	6600779	12008794	3123045	2700000	7000000	6600000	6600000	4600000	1107244	12001292	5467800	6104400	4582346	19556220	32607875	6600000	21007272	3900000	1000000	4100000	2100000	2100000

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Annexure P19

Purchase of Power by CSPDCL during FY 202-23

NAME OF COMPANY	APRIL'22 TO NOV'22			APRIL'22 TO NOV'22							
	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST	VARIABLE COST(RS. core)	PER UNIT COST	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST
NTPC	9223641276	14705772797.	1.6	9223.64	1470.58	1.6	2328.05.	2.5	443.66	4243.72	4.60
KSTPS	1074431957	719424140	0.7	1074.43	71.94	0.7	163.37	1.5	65.87	301.19	2.80
KSTPS 3	323336033	453156377	1.4	323.34	45.32	1.4	46.98	1.4	12.01	104.31	3.21
VSTPS1	0	0	#DIV/0!	0.00	0.00		0.00		0.00	0.00	
VSTPS2	0	0	#DIV/0!	0.00	0.00		0.00		0.00	0.00	
VSTPS3	521664200	510965249	1.0	521.66	51.10		79.04	1.5	6.89	137.02	2.63
VSTPS4	342344765	455773934	1.3	342.34	45.58	1.3	51.70	1.5	14.51	111.79	3.27
MSTPS1	110791951	363954707	3.3	110.79	36.40	3.3	50.65	4.6	(10.65)	76.40	6.90
KGPS	0	0	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	#DIV/0!
JGPS	0	0	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	#DIV/0!
SIPAT-1	1312751621	1777526978	1.4	1312.75	177.75	1.4	307.71	2.3	118.58	604.04	4.60
SIPAT-2	792206302	767390232	1.0	792.21	76.74	1.0	195.05	2.5	(11.70)	260.08	3.28
VSTPS5	200314563	309436842	1.5	200.31	30.94	1.5	31.34	1.6	2.53	64.81	3.24
MST-2	122206589	370922141	3.0	122.21	37.09	3.0	56.76	4.6	12.13	105.99	8.67
SLP	14292031	873825191	6.1	142.99	87.38	6.1	76.93	5.4	3.69	168.01	11.75
KHSTPS 2	115036487	152304272	1.3	115.04	15.23	1.3	41.17	3.6	11.35	67.76	5.89
RSTPS	0	0	#DIV/0!								
Gadarwara	262683052	1029161549	3.9	262.68	102.92	3.9	114.94	4.4	7.36	225.21	8.57
Lara	3805728524	6224315435	1.6	3805.73	622.43	1.6	1060.66	2.8	205.60	1888.70	4.96
Khangone	95153201	697615750	7.3	95.15	69.76	7.3	52.75	5.5	5.94	128.45	13.50
ADD.JINC.Tax FSTPS_18,KHTPS_18	0	0	#DIV/0!	0.00	0.00	0.0	0.00	0.0	0.00	0.00	
URS ADI. (JAN-2022 TO JULY-2022)	0	0	#DIV/0!	0.00	0.00	0.0	0.00	0.0	0.00	0.01	
Lpsc	0	0	#DIV/0!	0.00	0.00	0.0	0.00	0.0	0.00	0.00	
Prev. adjustment	0	0		0.00	0.00	0.0	0.00	0.0	0.00	(0.46)	
TDS on Wouda Stage1 interest refund	0	0		0.00	0.00	0.0	0.00	0.0	0.00	0.43	
	0	0		0.00	0.00	0.0	0.00	0.0	0.00	0.00	
NPC Energy	249845148	0	0.0	249.85	0.00	0.0	0.00	0.0	0.00	84.92	3.40
NSPL	200972476	332426302	1.7	200.97	33.24	1.7	60.10	3.0	1.85	95.20	4.74
OHPL	10987548	0	0.0	10.99	0.00	0.0	0.00	0.0	0.00	2.01	1.83
NHPL (Kshanganga)	379693515	636705351	1.7	379.69	63.67	1.7	79.20	2.1	8.47	151.35	3.99
NEEPCO	51436589	0	0.0	51.44	0.00	0.0	0.00	0.0	0.00	20.57	4.00
NNVL Bundled Thermal Power (25 MW)	115925881	0	0.0	115.93	0.00	0.0	0.00	0.0	0.00	52.98	4.57
TOTAL	10232502433	15674904450	1.53	10232.50	1567.49	1.5	2467.35	2.4	453.98	4650.74	4.55

CSPIRDCL		APRIL'22 TO NOV'22				APRIL'22 TO NOV'22						
		SCHEDULE UNIT	FIXED COST		SCHEDULE UNIT(MW)	FIXED COST(Rs. Core)	PER UNIT COST	VARIABLE COST(Rs. core)	PER UNIT COST	OTHER COST (Rs. core)	TOTAL COST (Rs. core)	PER UNIT COST
1	M/s ACB (India) Ltd. (270 MW) M/s ACB (India) Ltd. (50 MW) (earlier name M/s Spectrum Coal & Power Ltd. (Unit-I & Unit-II))	26988250	0	0	26.99	0.00	0.00	0.00	0.00	0.00	5.02	1.86
2	M/s Jindal Power Ltd.	11385000	0	0	11.39	0.00	0.00	0.00	0.00	0.00	2.12	1.86
4	M/s ACB (India) Ltd. (30 MW)	349364500	0	0	349.36	0.00	0.00	0.00	0.00	0.00	64.98	1.86
5	M/s Korba West Power Company Ltd. (RECL)	6084000	0	0	6.08	0.00	0.00	0.00	0.00	0.00	1.11	1.83
6	M/s Sai Lilagar Power Generation Ltd. (Formerly known as M/s ACPCL)	120086667	0	0	120.09	0.00	0.00	0.00	0.00	0.00	22.34	1.86
7	M/s DB Power Ltd.	0	0	#DIV/0!	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	#DIV/0!
8	M/s Balco	109985010	0	0	109.99	0.00	0.00	0.00	0.00	0.00	22.36	2.03
9	M/s Maruti Clean Coal & Power Ltd.	43051250	0	0	43.05	0.00	0.00	0.00	0.00	0.00	8.01	1.86
10	M/s SV Power Pvt. Ltd.	24182175	0	0	24.18	0.00	0.00	0.00	0.00	0.00	4.50	1.86
11	M/s Lanco Amarkantak Power Ltd.	0	0	0	0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	#DIV/0!
12	M/s TRN Energy Pvt. Ltd.	39480000	0	0	39.48	0.00	0.00	0.00	0.00	0.00	7.12	1.80
13	M/s S K S Power Generation Ltd.	36240000	0	0	36.24	0.00	0.00	0.00	0.00	0.00	6.74	1.86
14	REL(Raipur Engeniering Ltd.)	40886500	0	0	40.89	0.00	0.00	0.00	0.00	0.00	7.60	1.86
	M/s KSK Mahanadi	193604765	0	0	193.60	0.00	0.00	0.00	0.00	0.00	36.01	1.86
	Rebate	243906698	0	0	243.91	0.00	0.00	0.00	0.00	0.00	45.03	1.85
		0			0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	#DIV/0!
		0			0.00	0.00	#DIV/0!	0.00	#DIV/0!	0.00	0.00	#DIV/0!
(A)	TCS	1245244815	0	0	1245.24	0.00	0.00	0.00	0.00	0.00	232.32	1.87
	TOTAL INCLUDING TCS	0	0	0	1245.24	0.00	0.00	0.00	0.00	0.00	232.32	1.87

		APRIL'22 TO NOV'22			APRIL'22 TO NOV'22							
Unscheduled		SCHEDULE UNIT	FIXED COST		SCHEDULE UNIT(Mus)	FIXED COST(Rs. Core)	PER UNIT COST	VARIABLE COST(Rs. core)	PER UNIT COST	OTHER COST (Rs. Core)	TOTAL COST (Rs. core)	PER UNIT COST
1	API Ispat & Powertech (P) Ltd (AP)	214820	0	0.0	0.21	0.00	0.00	0.00	0.00	0.00	0.03	1.35
2	Shri Bajrang Power & Ispat Ltd. (BPIL CSEB)	32189	0	0.0	0.03	0.00	0.00	0.00	0.00	0.00	0.00	1.01
3	Bhagwati Power & Steel Ltd. (BPSP CSEB)	87873	0	0.0	0.09	0.00	0.00	0.00	0.00	0.00	0.01	1.33
4	Godawan Power & Ispat Ltd. (GSPIL CSEB)	342925	0	0.0	0.34	0.00	0.00	0.00	0.00	0.00	0.05	1.37
5	Jindal Steel & Power Ltd., (JSPL CSEB)	16113729	0	0.0	16.11	0.00	0.00	0.00	0.00	0.00	2.20	1.36
6	MSP Steel & Power Ltd.	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Real Ispat & Power Ltd.,	0	0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Shri Bajrang Metallics & Power Ltd. (SRMPL CSEB)	153248	0	0.0	0.15	0.00	0.00	0.00	0.00	0.00	0.01	0.65
9	Shri Bajrang Power & Ispat Ltd. (SRPIL-TLD CSEB)	0	0	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00
10	Sarda Energy & Mineral Ltd., (SEML CSEB)	0	0	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00
11	SKS Ispat & Power Ltd., (SKSIP CSEB)	0	0	0.0	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00
	Prakash Ind. Ltd. (PIL)	0	0	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00
13	Shree Nakoda Ispat Ltd. (SNIL)	0	0	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00
14	Chattisgarh Steel & Power Ltd. (CSPL)	0	0	0.0	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00
15	Mahendra Sponge & Power (P) Ltd. (MSPL)	0	0	#DIV/0!	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00
16	Vaswani Industries Ltd. (VIL)	386365	0	0.0	0.39	0.00	0.00	0.00	0.00	0.00	0.05	1.35
17	Monnet Ispat & Energy Ltd. (MEL)	3377367	0	0.0	3.38	0.00	0.00	0.00	0.00	0.00	0.43	1.28
18	Monnet Ispat & Energy Ltd. (MH)	10760433	0	0.0	10.26	0.00	0.00	0.00	0.00	0.00	1.37	1.34
19	Ind Synergy Ltd. (MEL)	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Nova Iron & Steel Ltd.	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.04	1.26
21	JK Lakshmi Cement Ltd.	320000	0	0.0	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Shree Cement Ltd.	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	VGL	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.34
Total		31289050	0	0.0	31.29	0.00	0.00	0.00	0.00	0.00	4.19	

Border Village		1/4/2021 to 1/03/2022		APRIL'22 TO NOV'22					
	SCHEDULE UNIT	FIXED COST	SCHEDULE	FIXED	PER UNIT	VARIABLE	PER UNIT	OTHER	TOTAL COST
1	Mairajpuda	313285	0	0	0.00	0.00	0.00	0.00	0.25
2	Janakpur	0	0	0	0.00	0.00	0.00	0.00	8.02
3	Kistarani	490653	0	0	0.49	0.00	0.00	0.00	0.46
4	Pamed	399017	0	0	0.40	0.00	0.00	0.00	0.32
	TOTAL	1202955	0	0	1.20	0.00	0.00	0.00	1.04
									8.63

NAME OF CSPGL STATION		APRIL'22 TO NOV'22		APRIL'22 TO NOV'22					
	SCHEDULE UNIT	SCHEDULE UNIT(kwh)	FIXED COST(RS.)	PER UNIT COST	FIXED COST(RS. Core)	PER UNIT COST	VARIABLE COST(RS. core)	PER UNIT COST (RS. core)	OTHER COST (RS. core)
1	KTPS, Korba(East)	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	HTPS, Korba(West)	3364375750	1.28	3364.38	430.88	1.28	529.55	1.57	109.32
3	DSPM, Korba(East)	2197853750	1.29	2197.85	283.80	1.29	371.00	1.69	56.87
4	Korba (W) Ext.	2437514251	1.63	2437.51	397.80	1.63	326.38	1.34	34.27
5	ABVTPS	2673115750	2.22	2673.12	592.18	2.22	491.32	1.84	87.20
6	Hasdeo Bango	179482440	0.00	179.48	0.00	0.00	15.17	0.85	26.01
7	Gangrel	22555880	0.00	22.56	0.00	0.00	6.75	2.99	0.05
8	Sikasar	8933010	0.00	8.93	0.00	0.00	3.14	3.51	0.00
9	Small Hydro Plant KW	1127590	0.00	1.13	0.00	0.00	0.29	2.60	0.01
10	Co-Gen, Kawardha	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
11	TCS @ 0.1%	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Revised MOC & SLDC registration fees	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	As per CSERC detail tariff order (corrigendum) dtd. 13.04.22 (True up) (1st instalment of Rs. 246.21Cr.)	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	LATE PAYMENT SURCHARGE								
	Total	10884958421	17046594786	1.57	10884.96	1704.66	1.57	1743.60	1.60
									612.95
									164.14
									135.10
									4061.21
									3.73

NAME OF BIOMASS STATION		APRIL'22 TO NOV'22				APRIL'22 TO NOV'22						
		SCHEDULE UNIT(kwh)	FIXED COST(RS.)	PER UNIT COST	SCHEDULE UNIT(Mus)	FIXED COST(RS. Core)	PER UNIT COST	VARIABLE COST(RS. core)	PER UNIT COST	OTHER COST (RS. core)	TOTAL COST (RS. core)	PER UNIT COST
1	M/s MVK Bio Energy Pvt. Ltd., Bilaspur	31112150	166450003	5.35	31.11	16.65	5.35	5.29	1.70	0.00	21.93	7.05
2	M/s ISA Power Pvt. Ltd., Dhamtari	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	M/s Ecofren Power Project Ltd., Durg	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	M/s Agrawal Vidyut Ltd., Raipur	10227700	54718195	5.35	10.23	5.47	5.35	1.74	1.70	0.00	7.21	7.05
5	M/s Sudha Agro Oil & Chemicals Ltd., Bilaspur	28236275	151064071	5.35	28.24	15.11	5.35	4.80	1.70	0.00	19.91	7.05
6	M/s Neeraj Power Pvt. Ltd., Raipur	11423850	61117598	5.35	11.42	6.11	5.35	1.94	1.70	0.00	8.05	7.05
7	(Previously named M/s Real Power Pvt. Ltd., Bilaspur) M/s Seeta Energen Pvt. Ltd., Bilaspur	29129950	155845233	5.35	29.13	15.58	5.35	4.95	1.70	0.00	20.54	7.05
8	M/s Rukmani Power & Steel Ltd., Kharsia, Raigarh	27018650	144549778	5.35	27.02	14.45	5.35	4.59	1.70	0.00	19.05	7.05
9	M/s B. K. Infrastructure Pvt. Ltd., Mahasamund	9535500	51014925	5.35	9.54	5.10	5.35	1.62	1.70	0.00	6.72	7.05
10	M/s Balaji Power, Mahasamund	25912250	138630538	5.35	25.91	13.86	5.35	4.41	1.70	0.00	18.27	7.05
11	M/s Mahendra Power Pvt. Ltd., Janjgir-Champa	24711288	132205388	5.35	24.71	13.22	5.35	4.10	1.66	0.00	17.32	7.01
12	M/s Animesh Ispat Pvt. Ltd, Balodabazar	28513670	152548135	5.35	28.51	15.25	5.35	4.73	1.66	0.00	19.99	7.01
13	M/s Mahaveer Energy & Coal Benefication Pvt. Ltd., Raigarh	23783600	127242260	5.35	23.78	12.72	5.35	3.95	1.66	0.00	16.67	7.01
14	M/s Shyam Warehousing & Power Pvt. Ltd., Janjgir-Champa	47761475	255523891	5.35	47.76	25.55	5.35	9.79	2.05	0.00	35.34	7.40
15	M/s Indra Powergen Pvt. Ltd., Sarguja	27012725	144518079	5.35	27.01	14.45	5.35	4.48	1.66	0.00	18.94	7.01
16	M/s Sikhar Commodities (Old name)M/s Vandana Vidhyut Ltd. (Sikhar) Bilaspur	20158725	107849179	5.35	20.16	10.78	5.35	3.12	1.55	0.00	13.91	6.90
17	M/s Shanti GD Ispat & Power Pvt. Ltd., Champa	54259650	290289128	5.35	54.26	29.03	5.35	11.72	2.16	0.00	40.75	7.51
18	M/s Shri Vishnu Power & Energy Ltd., Rainadgaon	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	M/s RR Energy Pvt. Ltd., Raigarh	49135635	262875594	5.35	49.14	26.29	5.35	7.76	1.58	0.00	34.05	6.93
20	M/s Laub Purus Sardar Vallabh Bhai Patel Sakkar Karkhana (Co-gen)	560300	1927432	0.00	0.56	0.19	3.44	0.15	2.70	0.00	0.34	6.14
21	Co-Generation, Kawardha (CSPGCL)	0	0	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Biomass		448493383	2398369423	5.35	448.49	239.84	5.35	79.16	1.77	0.00	319.00	7.11

	NAME OF HYDEL STATION	1/4/2021 to 1/03/2022				APRIL'22 TO NOV'22							
		SCHEDULE UNIT	FIXED COST			SCHEDULE UNIT(Mus)	FIXED COST(Rs. Core)	PER UNIT COST	VARIABLE COST(Rs. core)	PER UNIT COST	OTHER COST (Rs. core)	TOTAL COST (Rs. core)	PER UNIT COST
1	M/s Savitr Power Projects Pvt. Ltd., Dhantari	1721760	0.00	0.00		1.72	0.00	0.00	0.00	0.00	0.00	0.94	5.46
2	M/s Shalivahana Green Energy Pvt. Ltd.	8685525	0.00	0.00		8.69	0.00	0.00	0.00	0.00	0.00	3.82	4.40
3	M/s Chhattisgarh Hydro Power LLP, Gullu, Jashpur	70688000	0.00	0.00		70.69	0.00	0.00	0.00	0.00	0.00	36.83	5.21
4	M/s Venika Hydro Projects Pvt. Ltd., surajpur	25776090	0.00	0.00		25.78	0.00	0.00	0.00	0.00	0.00	15.36	5.96
5	M/s Madhya Bharat Power Coporation Ltd., Sikkim (Hydel Power) (Rongnichu) (113 MW HPO)	363588451	0.00	0.00		363.59	0.00	0.00	0.00	0.00	0.00	256.26	7.05
	Total	470459826	0.00	0.00		470.46	0.00	0.00	0.00	0.00	0.00	313.21	6.66

NAME OF SOLAR STATION		APRIL'22 TO NOV'22			APRIL'22 TO NOV'22							
		SCHEDULE UNIT	FIXED COST		SCHEDULE UNIT(Mus)	FIXED COST(Rs. Core)	PER UNIT COST	VARIABLE COST(Rs. core)	PER UNIT COST	OTHER COST (Rs. core)	TOTAL COST (Rs. core)	PER UNIT COST
1	M/s Chhattisgarh Investments Ltd., Kharora, Raipur	1139124	0.00	0.00	1.14	0.00	0.00	0.00	0.00	0.00	2.04	17.91
2	M/s Singhal Forestry Pvt. Ltd., Saralballi	1804824	0.00	0.00	1.80	0.00	0.00	0.00	0.00	0.00	3.23	17.91
3	M/s Sathak Energy Pvt. Ltd., Bhilai	1665120	0.00	0.00	1.67	0.00	0.00	0.00	0.00	0.00	1.07	6.44
	M/s Orchestrate System Pvt. Ltd., Tilda, Raipur	1442490	0.00	0.00	1.44	0.00	0.00	0.00	0.00	0.00	0.93	6.46
5	M/s Azure Power India Pvt. Ltd. (Project-I)	9437800	0.00	0.00	9.44	0.00	0.00	0.00	0.00	0.00	6.08	6.44
6	M/s Azure Power India Pvt. Ltd. (Project-II)	9953200	0.00	0.00	9.95	0.00	0.00	0.00	0.00	0.00	6.42	6.45
7	M/s Azure Power India Pvt. Ltd. (Project-III)	9714075	0.00	0.00	9.71	0.00	0.00	0.00	0.00	0.00	6.28	6.46
8	M/s ACME Raipur Solar Power Pvt. Ltd., Mahasamund	30592696	0.00	0.00	30.59	0.00	0.00	0.00	0.00	0.00	19.76	6.46
9	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-I	2127370	0.00	0.00	2.13	0.00	0.00	0.00	0.00	0.00	1.37	6.46
10	M/s Vipul Vidhyut Pvt. Ltd., Mahasamund Project-II	2118470	0.00	0.00	2.12	0.00	0.00	0.00	0.00	0.00	1.37	6.46
11	Solar Energy Corporation of India (100 MW) (M/s Parampujya Solar Energy Pvt. Ltd.)	143153878	0.00	0.00	143.15	0.00	0.00	0.00	0.00	0.00	64.42	4.50
12	NVVNL(Bundel Power) solar (25 MW)	15909889	0.00	0.00	15.91	0.00	0.00	0.00	0.00	0.00	17.10	10.75
13	Solar Energy Corporation of India (70 MW)	79692123	0.00	0.00	79.69	0.00	0.00	0.00	0.00	0.00	43.83	5.50
12	Solar Energy Corporation of India (250 MW) (M/s MRPL)	409853571	0.00	0.00	409.85	0.00	0.00	0.00	0.00	0.00	105.85	2.58
G. Total Solar		718604629	0.00	0.00	718.60	0.00	0.00	0.00	0.00	0.00	279.76	3.89

NAME OF PARTICULAR	1/4/2021 to 1/03/2022			APRIL'22 TO NOV'22							
	SCHEDULE UNIT	FIXED COST		SCHEDULE UNIT(Mus)	FIXED COST(Rs. Core)	PER UNIT COST	VARIABLE COST(Rs. core)	PER UNIT COST	OTHER COST (Rs. core)	TOTAL COST (Rs. core)	PER UNIT COST
1 IEX (Purchase)	340958000	0	0	340.96	0.00	0.00	0.00	0.00	0.00	303.81	8.91
2 UI Inter-state(over Drawl)	169836115	0	0	169.84	0.00	0.00	0.00	0.00	0.00	128.40	7.56
3 UI Intra-state(over Drawl)	25886114	0	0	25.89	0.00	0.00	0.00	0.00	0.00	17.92	6.92
4 UI (CSPGCL)(over Drawl)	189425765	0	0	189.43	0.00	0.00	0.00	0.00	0.00	98.14	5.18
5 UI (Open Access)(over Drawl)	8421989	0	0	8.42	0.00	0.00	0.00	0.00	0.00	3.17	3.76
6 Banking import	645722000	0	0	645.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00

APRIL'22 TO NOV'22				APRIL'22 TO NOV'22										
TOTAL POWER SALE				SCHEDULE UNIT	FIXED COST		SCHEDULE UNIT(Mus)	FIXED COST(Rs. Core)	PER UNIT COST	VARIABLE COST(Rs. core)	PER UNIT COST	OTHER COST (Rs. core)	TOTAL COST (Rs. core)	PER UNIT COST
1	Telangana sale	0	0	0	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
2	IEX (sale)	1712034000	0	0	1712.03	0.00	0.00	0.00	0.00	0.00	0.00	788.27	4.60	
3	UI Inter-state(under Drawl)	179419240	0	0	179.42	0.00	0.00	0.00	0.00	0.00	0.00	78.75	4.39	
4	UI Intra-state(under Drawl)	7417221	0	0	7.42	0.00	0.00	0.00	0.00	0.00	0.00	7.95	10.72	
5	UI (CSPGCL)(under Drawl)	31491879	0	0	31.49	0.00	0.00	0.00	0.00	0.00	0.00	21.03	6.68	
6	UI (Open Access)(under Drawl)	5197338	0	0	5.20	0.00	0.00	0.00	0.00	0.00	0.00	4.19	8.05	
7	Banking export	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
B	TOTAL SALE	193559678	0	0	1935.56	0.00	0.00	0.00	0.00	0.00	0.00	900.18	4.65	

Transmission Charges		APRIL '22 TO NOV'22		APRIL '22 TO NOV'22						
	SCHEDULE UNIT	FIXED COST	SCHEDULE UNIT(Mus)	FIXED COST(Rs. core)	PER UNIT COST	VARIABLE COST(Rs. core)	PER UNIT COST	OTHER COST (Rs. core)	TOTAL COST (Rs. core)	PER UNIT COST
1	SLDC Application Fee for sale/purchase power exchange (LEX)								0.006	
2	PGCIL ULDC scada								0.0165	
3	PGCIL DEFERRED TAX RAISED								1.14	
4	ULDC ASOJ Bhuj Link								0.85	
5	ULDC ARREAR(FY 2016-17)								0.00	
6	CTUIL BILL1								5.03	
7	CTUIL BILL2								0.00	
8	CTUIL BILL3								0.00	
9	CTUIL(FIFTH BILL SURCHARGE)(MAR'22-JULY'22)								0.03	
10	PGCIL ULDC FERV(OCT-20 TO MAR-21)								0.29	
11	PGCIL/CTUIL LTA for IPPs LTA 604 mw (TRADING)POC BILL 1								0.36	
12	PGCIL LTA POC BILL 3 (QUARTLY)								45.73	
13	PGCIL LTA for IPPs Supplementary Bill(JANUARY TO MARCH 2022)								0.00	
14	WRLDC fee & Charges								2.10	
15	CSPDCL GEN								0.00	
	CSPDCL								0.24	
	CSPDCL								1.33	
16	CSPDCL (Tr. Charges) CSPDCL								611.80	
17	Transmission chargescspcl LTOA SECI 70(mw)								9.29	
18	CSPDCL (Tr. Charges) CSPDCL LTA for IPPs (376.5MW)								49.96	
19	SLDC MoC & Soc Charges for IPPs (376.5MW)								0.68	
20	CSPDCL (Tr. Charges) SECI (Transmission)								3.43	
21	CSPDCL (Tr. Charges) STOA(For IPPs)wrlde								0.08	
22	CSPDCL (Tr. Charges) STOA(For IPPs)slde								0.00	
	SLDC MoC & Soc Charges CSPDCL								4.19	
	SLDC MoC & Soc Charges SECI(70 mw)								0.33	
	OPTCL @ 28 paisa/unit (Odisha Power Transmission Corporation Limited) (5MW)								0.31	
24	NVVA (Transmission charges-RAJASTHAN)								0.68	
25	NVVA (Transmission charges-MAHARASTRA)								2.33	
26	SLDC APPLICATION Fees power banking(MP Power)								0.00	
27	Transmission OA charges Banking (wrlde)								0.04	
28	NPC OTHER (WRLDC FEES & CHARGES)								0.28	
29	NHPCL (WATER CESS)								0.00	
30	NERLDC (FEES AND CHARGES)								0.00	
	Total Transmission & other charges								1428.53	
	Intra State								676.26	
	Inter state								752.27	

Annexure - P20

Point - 11

Chhattisgarh State Load Despatch Centre, Raipur Chhattisgarh State Power Transmission Co Ltd PAF Of Generating Stations

PAF(Monthly)				
Month	DSPM	HTPS	KWE500	ABVTPS
Apr-2022	99.96	73.01	95.65	78.26
May-2022	86.76	63.75	86.67	61.10
Jun-2022	90.56	74.03	90.52	42.89
Jul-2022	79.52	83.94	96.84	52.13
Aug-2022	44.24	81.02	47.59	40.06
Sep-2022	89.09	73.84	91.78	38.66
Oct-2022	94.57	89.59	100.00	34.83
Nov-2022	96.24	76.31	98.18	43.40

Progressive:-

DSPM			HTPS		KWE500		ABVTPS	
Month	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age
Apr-2022	327.4693	99.96	398.708	73.01	326.2544	95.65	533.862	78.26
May-2022	621.1646	93.25	758.4545	68.30	631.7423	91.09	964.5785	69.54
Jun-2022	917.8546	92.37	1162.767	70.19	940.5074	90.90	1257.1585	60.75
Jul-2022	1187.0624	89.10	1636.449	73.68	1281.849	92.41	1624.6298	58.56
Aug-2022	1336.8229	80.01	2093.6513	75.17	1449.5924	83.33	1907.0623	54.81
Sep-2022	1628.6712	81.50	2496.9403	74.95	1762.6699	84.71	2170.8336	52.17
Oct-2022	1948.8007	83.39	3002.5453	77.07	2115.1399	86.93	2416.3699	49.65
Nov-2022	2264.0715	84.97	3419.2808	76.98	2450.0204	88.31	2712.4734	48.89

All figures are in %age.

Note:- 1- The Monthly & Cumulative Plant Availability factor has been calculated on the basis of DC of generating stations day ahead & revisions till the actual day, in MW.

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

छत्तीसगढ़ राज्य विद्युत मण्डल ग्रेच्युटी एवं पेंशन फण्ड ट्रस्ट

विद्युत सेवा भवन, डंगनिया, रायपुर - 492013,

फोन. 0771-2574350/2574359/2574323

क्रमांक : ग्रेच्युटी एवं पेंशन फण्ड ट्रस्ट/38/ प्रति,

रायपुर, दिनांक : 25.11.2022

माननीय प्रबंध निदेशक महोदय,
छ.स्टे.पॉ. डिस्ट्रीब्यूशन/ट्रांसमिशन/जनरेशन कं.लिमि.,
रायपुर (छ.ग.)

विषय:- पॉवर कंपनियों द्वारा छ.रा.वि.म. ग्रेच्युटी एवं पेंशन फण्ड ट्रस्ट को वित्तीय वर्ष 2023-24 में देय अंशदान राशि में वृद्धि करने विषयक।

संदर्भ:- छ.रा.वि.म. ग्रेच्युटी एवं पेंशन फण्ड ट्रस्ट की राजपत्र में प्रकाशित अधिसूचना दिनांक 31.08.2001.

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उपरोक्त विषयान्तर्गत लेख है कि राज्य गठन के पश्चात् वर्ष 2001 में ही छ.रा.वि.म. विद्युत मंडल में कार्यरत अधिकारियों/कर्मचारियों के पेंशन/फैमिली पेंशन के भुगतान की सुनिश्चितता को दृष्टिगत रखते हुये "छत्तीसगढ़ राज्य विद्युत मंडल ग्रेच्युटी एवं पेंशन फण्ड ट्रस्ट" के गठन का निर्णय छ.रा.वि.म. के संचालक मंडल की बैठक में लिया गया था। ट्रस्ट गठन पर राज्य शासन के अनुमोदनोपरांत शासन के राजपत्र दिनांक 31.08.2001 में ट्रस्ट गठन की अधिसूचना प्रकाशित की गई थी।

वर्तमान में वर्ष 2022-23 के प्रथम 07 माहों में (माह अप्रैल 2022 से अक्टूबर 2022) तक ट्रस्ट द्वारा प्रतिमाह औसतन रु. 98.77 करोड़ का मासिक भुगतान पॉवर कंपनियों के लगभग 15309 पेंशनर्स/फैमिली पेंशनर्स को मासिक पेंशन के रूप में तथा वर्ष के दौरान सेवानिवृत्ति पर देय ग्रेच्युटी एवं पेंशन सारांशीकरण हेतु भुगतान किया गया है। तीनों पॉवर कंपनियों (जनरेशन/डिस्ट्रीब्यूशन/ट्रांसमिशन) से नियामक आयोग द्वारा निर्धारित रु. 100.95 करोड़/प्रतिमाह की राशि के विरुद्ध औसतन रु. 78.05 करोड़ ही मासिक अंशदान के रूप में ट्रस्ट को प्राप्त हुये है (विवरण संलग्न- अनुलग्नक A)। इससे स्पष्ट है कि प्रतिमाह रु. 22.90 करोड़ राशि की कमी ट्रस्ट के फण्ड में हो रही है जिसकी पूर्ति ट्रस्ट द्वारा पूर्व में निवेश पर प्राप्त व्याज एवं निवेश की परिपक्वता पर प्राप्त राशि एवं परिपक्वता पूर्व राशि आहरित कर की जा रही है। तदनुसार ट्रस्ट के कोष में भी विगत कुछ वर्षों से अपेक्षित वृद्धि नहीं हो पा रही है।

उल्लेखनीय है कि Actuarial Valuation की प्रतिवेदन के अनुसार ट्रस्ट में 31.03.2021 की स्थिति में रु. 16231 करोड़ की आवश्यकता है, जिसके विरुद्ध ट्रस्ट में 31.03.2022 की स्थिति में केवल रु. 4886 करोड़ की राशि ही उपलब्ध है।

ट्रस्ट के गठन हेतु शासन के राजपत्र दिनांक 31.08.2001 में प्रकाशित अधिसूचना की कड़िका क्रमांक 4 (ब) एवं (स) में उल्लेखित प्रावधान निम्नानुसार है:-

(ग) गठन द्वारा प्रति माह अंशदान के रूप में कर्मियों के वेतन (बेसिक + अतिरिक्त वेतन +

ग्रेच्युटी) के लगभग राशि का कुछ प्रतिशत न्यास मंडल द्वारा समय-समय पर अनुसंधान किए जाने

अंश की जावेगी। मंडल द्वारा यह वचन दिया जाता है कि यह अंशदान की राशि प्रतिमाह अगले 12 के सात दिनों के अंदर भुगतान कर देगा तथा भुगतान न किये जाने की स्थिति में इस राशि पर वित्तीय प्रतिभूति पर देय ब्याज से आधा प्रतिशत अधिक ब्याज (सिगाही) वक्रवृद्धि की दर से दिया जायेगा। यह मासिक अंशदान न्यास मंडल द्वारा प्रतिवर्ष पुनरीक्षित किया जावेगा तथा गंडल द्वारा एवं न्यास मंडल द्वारा मांगी गई अंशदान राशि दी जावेगी।

(स) "छत्तीसगढ़ राज्य विद्युत मंडल द्वारा वचन दिया गया जाता है कि यदि कर्मियों के पेंशनरी लाभ के भुगतान के लिये कोष में कमी होती है तो मंडल द्वारा उसकी पूर्ति की जावेगी/अधिक राशि प्रदान की जावेगी।"

अतः अनुरोध है कि वित्तीय वर्ष 2023-24 के दौरान अनुमानित पेंशन/ग्रेच्युटी/कम्प्यूटेशन के भुगतान हेतु ट्रस्ट को रु. 104.52 करोड़ राशि की प्रतिमाह अंशदान के रूप में विद्युत कंपनियों द्वारा प्रदान किया जायें। ताकि ट्रस्ट के कोष में हो रही कमी को रोका जा सके। कृपया वर्तमान में पॉवर कंपनियों द्वारा ट्रस्ट को प्रतिमाह प्रदान की जा रही मासिक अंशदान राशि में उसी अनुपात में निम्नानुसार वृद्धि किये जाने का अनुरोध है:-

(रु. करोड़ में)

क्र.	कंपनी का नाम	वर्ष 2023-24 हेतु प्रस्तावित वार्षिक अंशदान राशि	वर्ष 2023-24 हेतु प्रस्तावित मासिक अंशदान राशि
01	छ.स्टे.पॉ.डिस्ट्री.कं.लिमि.	781.20	65.10
02	छ.स्टे.पॉ.जनरेशन.कं.लिमि.	341.88	28.49
03	छ.स्टे.पॉ.ट्रॉसमिशन.कं.लिमि.	131.16	10.93
	कुल राशि	1254.24	104.52

- संलग्न:- 1. वर्ष 2022-23 में पॉवर कंपनियों द्वारा मासिक अंशदान राशि का विवरण। (अनुलग्नक A)
2. शासन का सजपत्र-दिनांक 31.08.2001 की छायाप्रति। (अनुलग्नक B)
3. ट्रस्ट मंडल द्वारा पारित Resolution की छायाप्रति। (अनुलग्नक C)

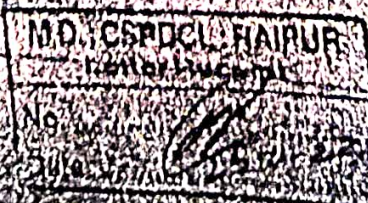
साचिव

(ट्रस्ट मंडल द्वारा अनुमोदित)

छ.रा.वि.मं. ग्रेच्युटी एवं पेंशन
फंड ट्रस्ट रायपुर

प्रतिलिपि:-

- स्टॉफ ऑफिसर सबद्व- अध्यक्ष छ.रा.वि.मं. ग्रेच्युटी एवं पेंशन फंड ट्रस्ट रायपुर।
- कार्यपालक निदेशक/महाप्रबंधक (वित्त)- छ.स्टे.पॉ. जनरेशन/ट्रॉसमिशन/डिस्ट्रीब्यूशन कं.लिमि. रायपुर।
- कार्यपालक निदेशक (C&RA/C&RA/RA&PM) छ.स्टे.पॉ. जनरेशन/ट्रॉसमिशन/डिस्ट्रीब्यूशन कं.लिमि. रायपुर।



**Appellate Tribunal for Electricity, New Delhi
(Appellate Jurisdiction)**

Appeal No. 308 of 2013

Dated:9th Oct, 2015

**Present: HON'BLE MRS. JUSTICE RANJANA P.DESAI, CHAIRPERSON
HON'BLE MR. T MUNIKRISHNAIAH, TECHNICAL MEMBER**

In the Matter of:

Chhattisgarh State Power Distribution Co. Ltd.

4th Floor, Vidyut Seva Bhavan,

Daganiya,

Raipur - 492 013.

...Appellant(s)

Versus

Chhattisgarh State Electricity Regulatory Commission

Irrigation Colony, Shanti Nagar,

Raipur - 492 001.

... Respondent

Counsel for the Appellant(s) :Mr. K Gopal Choudary

Counsel for the Respondent(s):Mr. M G Ramachandran

Ms. Swapna Seshadri

Nr, Anand K Ganesan

Ms. Mandakini Ghosh

Ms. Poorva Saigal

Ms. Anushree Bernard

Ms. Swagatika Sahoo for R-1

J U D G M E N T

PER HON'BLE MR. T MUNIKRISHNAIAH, TECHNICAL MEMBER

The present appeal has been filed by Chhattisgarh State Power Distribution Co. Ltd. against the impugned order dated 12.07.2013 passed in Petition No. 3 of 2013, 21 of 2013 and 22 of 2013 under the Electricity Act, 2003.

- 2) The appellant is a successor of the erstwhile Chhattisgarh State Electricity Board and has been constituted in terms of the transfer scheme after unbundling of the Electricity Board. The Chhattisgarh State Electricity Regulatory Commission is the respondent.

3) Facts of the Case:

- 3.1 The erstwhile Chhattisgarh State Electricity Board (herein after referred to as 'CSEB') was the distribution licensee for the whole of State of Chhattisgarh until it was unbundled w.e.f. 01.01.2009 pursuant to a statutory transfer scheme notified by the State Government in exercise of power conferred upon it by section 131 of the Electricity Act 2003.
- 3.2 The learned State Commission determined the Annual Revenue Requirement (hereinafter ARR) and the retail supply of tariff of the CSEB for the FY 2005-06 by a tariff order (herein after referred to as TO 2005-06) dated 15.06.2005. In this impugned order, the learned

36.5 We do not find any violation of principles of Natural Justice in passing the Impugned Order by the Commission.

ORDER

37. The Appeal is allowed partly. We dispose of the Appeal with the direction in Issues No.1 (partly), Issue No.2, 3, 4, 8 and 9.

38. Accordingly, the Appeal is disposed of. No order as to costs.

39. Pronounced in the open court on this 9th day of October, 2015.

(T Munikrishnaiah)
Technical Member
Dated, the 9th Oct, 2015.

(Justice Ranjana P. Desai)
Chairperson



REPORTABLE / ~~NON-REPORTABLE~~

**IN THE APPELLATE TRIBUNAL FOR ELECTRICITY
(Appellate Jurisdiction)**

APPEAL NO. 182 OF 2015

Dated: **04.07.2022**

Present: **Hon'ble Mr. Justice R.K. Gauba, Officiating Chairperson
Hon'ble Mr. Sandesh Kumar Sharma, Technical Member**

In the matter of:

**CHHATTISGARH STATE POWER DISTRIBUTION CO. LTD.
4th Floor, Vidyut Seva Bhavan,
Daganiya, Raipur 492013**

.... Appellant(s)

Versus

**1. CHHATTISGARH STATE ELECTRICITY
REGULATORY COMMISSION
Irrigation colony, Shanti Nagar, Raipur 492001**

.... Respondent

**2. JINDAL STEEL AND POWER LIMITED
Jindal Centre, 12 Bhikaji Kama Place
New Delhi-110066**

.... Intervenor

Counsel for the Appellant (s) : **Mr. Apoorv Kurup
Ms. Aparna Arun**

Counsel for the Respondent (s) : **Ms. Swapna Sheshadri
Ms. Ritu Apurva for R-1**

**Mr. Sanjay Sen, Sr. Adv.
Ms. Divya Chaturvedi
Mr. Saransh Shaw
Ms. Mandakini Ghosh for R-2**

JUDGMENT (Oral)

PER HON'BLE MR. JUSTICE R.K. GAUBA, OFFICIATING CHAIRPERSON

1. The appeal at hand was filed by Chhattisgarh State Power Distribution Co. Ltd. ("CSPDCL"), a distribution licensee operating in the State of Chhattisgarh, bringing a challenge to the order dated 23.05.2015

passed by respondent Chhattisgarh State Electricity Regulatory Commission (the "State Commission") on petition nos. 1/2015(T), 2/2015(T), 3/2015(T) and 5/2015(T), whereby the State Commission has carried out a final true-up for Financial Year (FY) 2013-2014 in terms of earlier tariff order dated 12.07.2013, revised Annual Revenue Requirement (ARR) for FY 2015-2016 and determined the retail supply tariff for FY 2015-2016.

2. It appears that when the impugned order was passed by the State Commission, three appeals involving certain common issues were pending before this Tribunal, they being appeal no.308/2013 titled '*Chhattisgarh State Power Distribution Co. Ltd. v. Chhattisgarh State Electricity Regulatory Commission*' assailing MYT Tariff Order for FY 2013-2014 to FY 2015-2016 and true-up orders of certain previous years ARR and appeal nos. 41/2015 and 67/2015 titled '*Chhattisgarh State Power Distribution Co. Ltd. v. Chhattisgarh State Electricity Regulatory Commission*' directed against the review order and tariff order for FY 2014-2015 with true-up for some previous years. One of the grounds taken in the appeal at hand by the Distribution Licensee was that pending decision on appeal no 308/2013, the matter being sub-judice before this Tribunal, it was improper on the part of the State Commission to take up the final true-up for FY 2013-2014 and revision of the ARR for FY 2015-2016.

3. Be that as it may, the issues on merits raised vis-à-vis the order impugned in the appeal at hand concern the following subjects:

I. Computation of Working Capital for FY 2013-2014.

II. Disallowance of part of JSPL Power Purchase costs for FY 2013-14.

III. Disallowance of delay payment surcharge to CSPGCL & CSPTCL.

IV. Disallowance of share of grains for reduction of distribution loss.

V. Income on Consumer Security Deposits for FY 2013-14.

VI. Deduction of depreciation on account of consumer contributions and fully depreciated assets for FY 2013-14."

4. Jindal Steel and Power Limited ("JSPL"), is a captive generator operating from the State of Chhattisgarh with power plant at Raigarh and Dongamahua. The appellant herein had made certain short term power purchase from JSPL over a certain period including during FY 2013-2014 statedly at Rs.2.32 per KWh, in terms of Power Purchase Agreement (PPA) that had been executed between the said parties. The State Commission by the impugned decision has restricted the Power Purchase Cost incurred by the appellant JSPL on account of such arrangement with JSPL to Rs.1.50 per kWh, statedly following its earlier decision by order dated 12.06.2014 in the truing up exercise for FY 2011-2012 and FY 2012-2013, primarily on the ground that it was "of non-firm nature". As noted above, the disallowance of the balance of the Power Purchase Cost incurred by the appellant on account of the above contractual arrangement with JSPL was raised as one of the grounds to assail the impugned order by the Distribution Licensee.

5. The appeal being against a tariff order, this Tribunal had issued public notice by order dated 14.09.2015. *Inter alia*, in response to the said public notice and statedly upon being awakened to the impact of the impugned decision in above subject, JSPL filed an application (IA-682/2016) in this appeal and upon its consideration by order dated 17.01.2017 it was permitted to appear and file reply, if it so desires. The intervener JSPL has thus participated in the present proceedings raising its own grievance vis-à-vis the disallowance of part of the JSPLs Power Purchase Cost being restricted to Rs.1.50 per kWh.

6. Whilst this appeal was pending, the three appeals which were awaiting hearing and decision at the time of the impugned order came to be disposed of. The appeal no. 308/2013 was decided by judgment dated 09.10.2015, the contentions of the appellant similar to the ones raised here vis-à-vis the above-mentioned subjects having been rejected, except the one pertaining to income on consumer security deposits. The appellant had taken out review petition no. 1/ 2016 which also was repelled by order dated 21.03.2016. The other two appeals i.e. 41/2015 and 67/2015 were similarly decided rejecting the contentions of the appellant relevant for the present purposes by judgment dated 26.05.2016.

7. When the appeal was taken up, on being asked, the learned counsel for the appellant fairly conceded that the judgment dated 09.10.2015 and 26.05.2016 and review order dated 21.03.2016 in the context of appeal nos. 308/2013, 41/2015 and 67/2015 have decided all the issues conclusively, relief having been granted vis-à-vis income on consumer security deposits, the contentions of the appellant respecting other issues having been rejected. The learned counsel for the respondent Commission pointed that the judgment dated 26.05.2016 in appeal nos. 41/2015 and 67/2015 has been assailed by the appellant herein before Hon'ble Supreme Court vide Civil Appeal nos. 10290 and 10291 of 2016 which are pending.

8. Whilst the appellant has conceded fairly through counsel that no issue survives for further consideration by this Tribunal in the present appeal against the impugned order dated 23.05.2015, the contentions having already been subjected to scrutiny by this Tribunal in the previous decision referred to above, the learned senior counsel for JSPL submitted that the decision on the issue of disallowance of part of JSPL, Power Purchase Cost for FY 2013-2014 cannot be treated as having been finally

determined in as much as a writ petition filed by JSPL vide WP(C)1927 of 2016 before Chhattisgarh High Court is still pending.

9. We agree that the decision by this Tribunal on the appeal at hand will be subject to the determination of issues raised by JSPL in the said writ proceedings as and when they are rendered and in accordance with law. Nothing further survives for our consideration as the decision rendered on the relevant issues captured in initial part of the judgment will be governed by the previous decisions of this Tribunal by judgment dated 09.10.2015 in appeal no.309/2013 and 26.05.2016 in appeal nos. 41/2015 and 67/2015, subject, of course, to remedy of appeal before Hon'ble Supreme Court and the writ petition pending before Chhattisgarh High Court as mentioned earlier.

10. The appeal is disposed of in above terms.

(Sandesh Kumar Sharma)
Technical Member

pr/tp

(Justice R.K. Gauba)
Officiating Chairperson

Annexure P23

2021-22						2022-23 Up to Nov.22					
Z.A		C.D.	KVAH Units (Billable)	Load Factor		C.D.	KVAH Units (Billable)	Load Factor			
HV1	RAILWAY	401200	1235214540	35.63		414700	869725140	36.41			
7.B		KVAH Units (Billable)	Units KWH* Non-Billable	Power Factor		KVAH Units (Billable)	Units KWH* Non-Billable	Power Factor			
HV1	RAILWAY TRACTION	1235214540	1159654770	0.94		869725140	822856650	0.95			
HV2	COAL MINES	752171248	682980508	0.91		514519848	470626221	0.91			
HV3	Non Indu. Gen. Pur.	589207752	530047548	0.90		462336953	426129118	0.92			
HV3	CEMENT FACTORY, STONE CRUSH	1424917086	1348457386	0.95		1145031302	1095068357	0.96			
HV4	STEEL INDUSTRIES	6825449011	6691622056	0.98		5633173013	5554685409	0.99			
HV5	AGRI. ALLIED water State gov	210356141	191273228	0.91		162603153	148353803	0.91			
HV6	RESIDENTIAL	174580923	168434187	0.96		118805169	112875513	0.95			
HV6	Charitable Hospital	10353019	10061154	0.97		8560809	8381627	0.98			
HV7	ZERO CD	25102726	18637804	0.74		8903803	7052564	0.79			
HV8	Ind. Related to manu.	3123658	2916615	0.93		3083398	2907277	0.94			
HV9	IT Ind. #	7573608	7243722	0.96		1635687	1561908	0.95			
	TOTAL	11258049712	10811329068	0.96		8928378275	8650498447	0.97			